EDB Information Disclosure Requirements
Information Templates

Schedules 1–10
excluding 5f–5h

Company Name	Wellington Electricity
Disclosure Date	26 August 2026
Disclosure Year (year ended)	31 March 2026

Templates for Schedules 1–10 excluding 5f–5h
Prepared 19 February 2026.

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Disclosure Template Instructions

This document forms Schedules 1–10 to the Electricity Distribution Information Disclosure (Amendments related to the IMs 2024) Amendment Determination 2024 [2024] NZCC 2.
The Schedules take the form of templates for use by EDBs when making disclosures under clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Electricity Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.
The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).
The cell C8 entry (company name) is used in the template title blocks.
Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.
In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Conditional Formatting Settings on Data Entry Cells

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).
Schedule 4 cells P99:P106 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).
Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).
Schedule 9b cells in rows 10 to 60 of the column "Items at end of year (quantity)" will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.
Schedule 9c cell G30 will change colour if G30 (overhead circuit length by terrain) does not equal G18 (overhead circuit length by operating voltage).

Inserting Additional Rows and Columns

The schedule 4, 5b, 5c, 5d, 5e, 6a, 8, 9d, and 9e templates may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.
Additional rows in the schedule 5c, 6a, and 9e templates must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.
The schedule 5d and 5e templates may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from rows 77 and 78 of the respective templates to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 69:77, copy, select Excel row 78, insert copied cells. Similarly, for table 5e(ii): Select Excel rows 70:78, copy, select Excel row 79, then insert copied cells.
The template for schedule 8 may require additional columns to be inserted between column L and Q, and between U and AF. If inserting additional columns, headings will need to be copied into the added columns. Additionally, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The column headings and formulas can be found in the equivalent cells of the existing columns.

Disclosures by Sub-Network

If the supplier has sub-networks, schedules 8, 9a, 9b, 9c, 9e, and 10 must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each sub-network and named accordingly.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

1. Coversheet
2. Schedules 5a–5e
3. Schedules 6a–6b
4. Schedule 8
5. Schedule 3
6. Schedule 4
7. Schedule 2
8. Schedule 7
9. Schedules 9a–9e
10. Schedule 10

Cell colouring

1. White: Data entry
2. **Yellow: Formula/Blank/Empty columns**
3. Dark grey: Blank/Empty columns

Note: The template for the new Schedule 3a is in a new layout to improve data entry and processing. These schedules follow the same colour formatting as other schedules, with white cells requiring data entry.

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 **1(i): Expenditure metrics**

8	Expenditure per GWh energy delivered to ICPs ($/GWh)	Expenditure per average no. of ICPs ($/ICP)	Expenditure per MW maximum coincident system demand ($/MW)	Expenditure per km circuit length ($/km)	Expenditure per MVA of capacity from EDB-owned distribution transformers ($/MVA)
9 **Operational expenditure**	17,531	221	73,636	7,998	25,599
10 Network	8,013	101	33,656	3,655	11,700
11 Non-network	9,518	120	39,980	4,342	13,899
12					
13 **Expenditure on assets**	42,966	541	180,477	19,602	62,740
14 Network	33,741	425	141,727	15,393	49,269
15 Non-network	9,225	116	38,749	4,209	13,471

16

17 **1(ii): Revenue metrics**

18	Revenue per GWh energy delivered to ICPs ($/GWh)	Revenue per average no. of ICPs ($/ICP)
19 **Total consumer line charge revenue**	83,314	1,049
20 Standard consumer line charge revenue	83,305	1,037
21 Non-standard consumer line charge revenue	84,044	12,375

22

23 **1(iii): Service intensity measures**

24

25 Demand density	109	*Maximum coincident system demand per km of circuit length (for supply) (kW/km)*
26 Volume density	456	*Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)*
27 Connection point density	36	*Average number of ICPs per km of circuit length (for supply) (ICPs/km)*
28 Energy intensity	12,594	*Total energy delivered to ICPs per average number of ICPs (kWh/ICP)*

29

30 **1(iv): Composition of regulatory income**

31	($000)	% of revenue
32 Operational expenditure	39,051	20.93%
33 Pass-through and recoverable costs excluding financial incentives and wash-ups	64,710	34.68%
34 Total depreciation	33,984	18.21%
35 Total revaluations	27,429	14.70%
36 Regulatory tax allowance	12,547	6.72%
37 Regulatory profit/(loss) including financial incentives and wash-ups	63,314	33.93%
38 **Total regulatory income**	186,604	

39

40 **1(v): Reliability**

41

42 Interruption rate	12.31	*Interruptions per 100 circuit km*

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).
EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		CY-2	CY-1	Current Year CY
7	**2(i): Return on Investment**			
8				
9	**ROI – comparable to a post tax WACC**	%	%	%
10	Reflecting all revenue earned	5.63%	4.59%	6.72%
11	Excluding revenue earned from financial incentives	5.62%	4.61%	6.87%
12	Excluding revenue earned from financial incentives and wash-ups	5.65%	4.63%	6.10%
13				
14	**Mid-point estimate of post tax WACC**	6.05%	6.18%	5.90%
15	25th percentile estimate	5.37%	5.50%	5.17%
16	75th percentile estimate	6.73%	6.86%	6.62%
17				
18				
19	**ROI – comparable to a vanilla WACC**			
20	Reflecting all revenue earned	6.34%	5.31%	7.37%
21	Excluding revenue earned from financial incentives	6.33%	5.33%	7.53%
22	Excluding revenue earned from financial incentives and wash-ups	6.35%	5.35%	6.76%
23				
24	**WACC rate used to set regulatory price path**	4.57%	4.57%	7.10%
25				
26	**Mid-point estimate of vanilla WACC**	6.75%	6.90%	6.53%
27	25th percentile estimate	6.07%	6.22%	5.81%
28	75th percentile estimate	7.43%	7.58%	7.26%
29				

30	**2(ii): Information Supporting the ROI**		($000)	
31				
32	Total opening RAB value	893,185		
33	*plus* Opening deferred tax	(55,793)		
34	**Opening RIV**		837,392	
35				
36	**Line charge revenue**		185,590	
37				
38	Expenses cash outflow	103,761		
39	*add* Assets commissioned	84,749		
40	*less* Asset disposals	–		
41	*add* Tax payments	6,434		
42	*less* Other regulated income	1,015		
43	**Mid-year net cash outflows**		193,930	
44				
45	**Term credit spread differential allowance**		428	
46				
47	Total closing RAB value	971,057		
48	*less* Adjustment resulting from asset allocation	(323)		
49	*less* Lost and found assets adjustment	–		
50	*plus* Closing deferred tax	(61,906)		
51	**Closing RIV**		909,473	
52				
53	**ROI – comparable to a vanilla WACC**			7.37%
54				
55	Leverage (%)			42%
56	Cost of debt assumption (%)			5.56%
57	Corporate tax rate (%)			28%
58				
59	**ROI – comparable to a post tax WACC**			6.72%
60				

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(iii): Information Supporting the Monthly ROI

	Opening RIV					N/A
		Line charge revenue	**Expenses cash outflow**	**Assets commissioned**	**Asset disposals**	**Other regulated income**	**Monthly net cash outflows**
	April						–
	May						–
	June						–
	July						–
	August						–
	September						–
	October						–
	November						–
	December						–
	January						–
	February						–
	March						–
	Total	–	–	–	–	–	–
	Tax payments						N/A
	Term credit spread differential allowance						N/A
	Closing RIV						N/A
	Monthly ROI – comparable to a vanilla WACC						N/A
	Monthly ROI – comparable to a post tax WACC						N/A

2(iv): Year-End ROI Rates for Comparison Purposes

	Year-end ROI – comparable to a vanilla WACC	6.38%
	Year-end ROI – comparable to a post tax WACC	5.73%

** these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.*

2(v): Financial Incentives and Wash-Ups

	IRIS incentive adjustment	(1,645)	
	Purchased assets – avoided transmission charge	–	
	Innovation and non-traditional solutions recovered amount	–	
	Quality incentive adjustment	(154)	
	Other CPP financial incentives	–	
	Financial incentives		(1,799)
	Impact of financial incentives on ROI		–0.15%
	Input methodology claw-back	–	
	CPP application recoverable costs	–	
	CPP Urgent project allowance	–	Not Required before DY
	Reopener event allowance	–	Not Required before DY
	Wash-up draw down amount	8,953	Not Required before DY
	Other CPP wash-ups	–	
	Wash-up costs		8,953
	Impact of wash-up costs on ROI		0.77%

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

3(i): Regulatory Profit

sch ref			($000)
8		**Income**	
9		Line charge revenue	185,590
10	*plus*	Gains / (losses) on asset disposals	–
11	*plus*	Other regulated income (other than gains / (losses) on asset disposals)	1,015
12			
13		**Total regulatory income**	186,604
14		**Expenses**	
15	*less*	Operational expenditure	39,051
16			
17	*less*	Pass-through and recoverable costs excluding financial incentives and wash-ups	64,710
18			
19		**Operating surplus / (deficit)**	82,843
20			
21	*less*	Total depreciation	33,984
22			
23	*plus*	Total revaluations	27,429
24			
25		**Regulatory profit / (loss) before tax**	76,288
26			
27	*less*	Term credit spread differential allowance	428
28			
29	*less*	Regulatory tax allowance	12,547
30			
31		**Regulatory profit/(loss) including financial incentives and wash-ups**	63,314
32			

3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups

sch ref		($000)	
34	**Pass through costs**		
35	Electricity lines service charge payable to Transpower	58,161	Not Required before DY2026
36	Transpower new investment contract charges	740	Not Required before DY2026
37	System operator services	–	Not Required before DY2026
38	Rates	4,587	
39	Commerce Act levies	324	
40	Industry levies	812	
41	CPP or DPP specified pass-through costs	–	
42	**Recoverable costs excluding financial incentives and wash-ups**		
43	Independent engineer costs	–	Not Required before DY2026
44	FENZ levies	86	Not Required before DY2026
45	Extended reserves allowance	–	
46	Other CPP recoverable costs excluding financial incentives and wash-ups	–	
47	**Pass-through and recoverable costs excluding financial incentives and wash-ups**		64,710
48			

3(iv): Merger and Acquisition Expenditure

sch ref		($000)
51	Merger and acquisition expenditure	–
52		
53	*Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)*	

3(v): Other Disclosures

sch ref		($000)
56	Self-insurance allowance	–

SCHEDULE 3a: REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME

This schedule requires information on the calculation of IRIS incentive amounts. All non-exempt EDBs must complete this section.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

Please note; only the white cells should be filled in (i.e. F7 - J7, F10 - J12, F15 - J17). Forecast values should be filled in for all years, actual values should be filled in for all years where known.

Section	Row	Context	Category1	Category2	2026 RY1	2027 RY2	2028 RY3	2029 RY4	2030 RY5	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	7	**Current Year**	**Current Year**		CY	CY+1	CY+2	CY+3	CY+4	

Section	Row	Context	Category1	Category2	RY1 ($000)	RY2 ($000)	RY3 ($000)	RY4 ($000)	RY5 ($000)	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	10		Opex incentive amounts	Forecast opex	45,200	46,800	48,400	50,200	52,000	
3a: Incremental Rolling Incentive Scheme	11		Opex incentive amounts	Actual opex	39,051					
3a: Incremental Rolling Incentive Scheme	12	+	Opex incentive amounts	Plus lease payments	1,142					
3a: Incremental Rolling Incentive Scheme	13		Opex incentive amounts	Actual opex for IRIS	40,193	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	14		Opex incentive amounts	Expenditure variance to opex allowance	(5,007)	-	-	-	-	(5,007)
3a: Incremental Rolling Incentive Scheme	15		Capex incentive amounts	Forecast aggregate value of commissioned assets	63,800	98,900	93,100	94,100	75,800	
3a: Incremental Rolling Incentive Scheme	16		Capex incentive amounts	Actual commissioned assets	84,749					
3a: Incremental Rolling Incentive Scheme	17	-	Capex incentive amounts	Less right-of-use assets	2,341					
3a: Incremental Rolling Incentive Scheme	18		Capex incentive amounts	Actual commissioned assets for IRIS	82,408	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	19		Capex incentive amounts	Expenditure variance to commissioned assets allowance	18,608	-	-	-	-	18,608

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

		RAB CY-4 ($000)	RAB CY-3 ($000)	RAB CY-2 ($000)	RAB CY-1 ($000)	RAB CY ($000)
	Total opening RAB value	681,366	743,607	803,430	847,276	893,185
less	**Total depreciation**	27,711	30,305	32,361	32,842	33,984
plus	**Total revaluations**	47,174	49,410	32,251	21,365	27,429
plus	**Assets commissioned**	43,038	41,143	44,284	57,620	84,749
less	**Asset disposals**	–	–	–	–	–
plus	**Lost and found assets adjustment**	–	–	–	–	–
plus	**Adjustment resulting from asset allocation**	(259)	(425)	(328)	(234)	(323)
	Total closing RAB value	743,607	803,430	847,276	893,185	971,057

4(ii): Unallocated Regulatory Asset Base

			Unallocated RAB * ($000)	($000)	RAB ($000)	($000)
	Total opening RAB value			897,685		893,185
less						
	Total depreciation			34,095		33,984
plus						
	Total revaluations			27,568		27,429
plus						
	Assets commissioned out of WUC	Not Required before DY2026	65,252		65,252	
	Assets acquired (other than below)	Not Required before DY2026	19,497		19,497	
	Assets acquired from a regulated supplier		–		–	
	Assets acquired from a related party		–		–	
	Assets commissioned			84,749		84,749
less						
	Asset disposals (other than below)		–		–	
	Asset disposals to a regulated supplier		–		–	
	Asset disposals to a related party		–		–	
	Asset disposals			–		–

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
45			
46	*plus* **Lost and found assets adjustment**	–	–
47			
48	*plus* **Adjustment resulting from asset allocation**		(323)
49			
50	**Total closing RAB value**	975,906	971,057

** The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.*

51

52

53 4(iii): Calculation of Revaluation Rate and Revaluation of Assets

54

55	CPI_4	1,339
56	CPI_4^{-4}	1,299
57	Revaluation rate (%)	3.08%

58

			Unallocated RAB *		RAB	
59			($000)	($000)	($000)	($000)
61		Total opening RAB value	897,685		893,185	
62	*less*	Opening value of fully depreciated, disposed and lost assets	2,429		2,433	
63						
64		Total opening RAB value subject to revaluation	895,256		890,752	
65		**Total revaluations**		27,568		27,429

66

67 4(iv): Roll Forward of Works Under Construction

				Unallocated works under construction		Allocated works under construction	
68							
69		**Works under construction—preceding disclosure year**	Not Required before DY2026		41,857		41,857
70	*plus*	WUC capital expenditure	Not Required before DY2026				
71		WUC acquired from a regulated supplier	Not Required before DY2026	–		–	
72		WUC acquired from a related party	Not Required before DY2026	31		31	
73		WUC capital expenditure - other	Not Required before DY2026	76,148		76,148	
74		Total WUC capital expenditure	Not Required before DY2026	76,179		76,179	
75	*less*	WUC capital contributions	Not Required before DY2026	14,321		14,321	
76	*less*	WUC other revenue	Not Required before DY2026	–		–	
77	*less*	Assets commissioned out of WUC	Not Required before DY2026	65,252		65,252	
78	*plus*	Adjustment resulting from asset allocation	Not Required before DY2026			–	
79		**Works under construction - current disclosure year**	Not Required before DY2026		38,463		38,463

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

80		
81	Highest rate of capitalised finance applied	5.64%
82		

83 4(v): Regulatory Depreciation

		Unallocated RAB *		RAB	
84		($000)	($000)	($000)	($000)
85					
86	Depreciation - standard	29,755		29,755	
87	Depreciation - no standard life assets	4,340		4,228	
88	Depreciation - modified life assets	–		–	
89	Depreciation - alternative depreciation in accordance with CPP	–		–	
90	**Total depreciation**		34,095		33,984
91					

92 4(vi): Disclosure of Changes to Depreciation Profiles

($000 unless otherwise specified)

93	Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation
94					
95					
96					
97					
98					
99					
100					
101					
102	** include additional rows if needed*				

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

103 **4(vii): Disclosure by Asset Category**

104 **($000 unless otherwise specified)**

105		Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
106	**Total opening RAB value**	4,800	56,562	89,144	242,525	252,001	166,313	36,500	33,367	11,975	893,185
107	*less* Total depreciation	186	2,230	3,360	6,146	10,973	5,807	1,997	839	2,445	33,984
108	*plus* Total revaluations	149	1,568	2,889	7,663	7,699	5,103	1,086	949	322	27,429
109	*plus* Assets commissioned	734	94	1,767	20,197	11,658	16,748	5,534	6,790	21,226	84,749
110	*less* Asset disposals	–	–	–	–	–	–	–	–	–	–
111	*plus* Lost and found assets adjustment	–	–	–	–	–	–	–	–	–	–
112	*plus* Adjustment resulting from asset allocation	–	–	–	(323)	–	–	–	–	–	(323)
113	*plus* Asset category transfers	–	–	–	–	–	–	–	–	–	–
114	**Total closing RAB value**	5,497	55,995	90,441	263,915	260,385	182,356	41,123	40,268	31,078	971,057
115											
116	**Asset Life**										
117	Weighted average remaining asset life	43.2	35.2	42.9	47.8	32.9	37.3	23.7	46.3	2.3	(years)
118	Weighted average expected total asset life	51.6	59.7	54.2	58.7	57.7	49.2	38.6	52.0	3.8	(years)

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8

sch ref

5a(i): Regulatory Tax Allowance

				($000)
8		**Regulatory profit / (loss) before tax**		76,288
9				
10	*plus*	Income not included in regulatory profit / (loss) before tax but taxable	– *	
11		Expenditure or loss in regulatory profit / (loss) before tax but not deductible	655 *	
12		Amortisation of initial differences in asset values	7,151	
13		Amortisation of revaluations	7,595	
14		**Total**		15,401
15				
16	*less*	Total revaluations	27,429	
17		Income included in regulatory profit / (loss) before tax but not taxable	– *	
18		Discretionary discounts and customer rebates	–	
19		Expenditure or loss deductible but not in regulatory profit / (loss) before tax	– *	
20		Notional deductible interest	19,449	
21		**Total**		46,878
22				
23		**Regulatory taxable income**		44,811
24				
25	*less*	Utilised tax losses	–	
26		Regulatory net taxable income		44,811
27				
28		Corporate tax rate (%)	28%	
29		**Regulatory tax allowance**		12,547
30				
31	*	Workings to be provided in Schedule 14		

5a(ii): Disclosure of Permanent Differences

33 In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).

5a(iii): Amortisation of Initial Difference in Asset Values

				($000)
35				
36		Opening unamortised initial differences in asset values	48,155	
37	*less*	Amortisation of initial differences in asset values	7,151	
38	*plus*	Adjustment for unamortised initial differences in assets acquired	–	
39	*less*	Adjustment for unamortised initial differences in assets disposed	–	
40		Closing unamortised initial differences in asset values		41,004
41				
42		Opening weighted average remaining useful life of relevant assets (years)		7
43				

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8

sch ref

5a(iv): Amortisation of Revaluations

sch ref			($000)
44	**5a(iv): Amortisation of Revaluations**		($000)
45			
46	Opening sum of RAB values without revaluations	681,999	
47			
48	Adjusted depreciation	26,389	
49	Total depreciation	33,984	
50	Amortisation of revaluations		7,595
51			

5a(v): Reconciliation of Tax Losses

sch ref				($000)
52	**5a(v): Reconciliation of Tax Losses**			($000)
53				
54		**Opening tax losses**	–	
55	*plus*	Current period tax losses	–	
56	*less*	Utilised tax losses	–	
57		**Closing tax losses**		–

5a(vi): Calculation of Deferred Tax Balance

sch ref				($000)
58	**5a(vi): Calculation of Deferred Tax Balance**			($000)
59				
60		**Opening deferred tax**	(55,793)	
61				
62	*plus*	Tax effect of adjusted depreciation	7,389	
63				
64	*less*	Tax effect of tax depreciation	11,188	
65				
66	*plus*	Tax effect of other temporary differences*	(342)	
67				
68	*less*	Tax effect of amortisation of initial differences in asset values	2,002	
69				
70	*plus*	Deferred tax balance relating to assets acquired in the disclosure year	–	
71				
72	*less*	Deferred tax balance relating to assets disposed in the disclosure year	25	
73				
74	*plus*	Deferred tax cost allocation adjustment	55	
75				
76		**Closing deferred tax**		(61,906)

5a(vii): Disclosure of Temporary Differences

77

78 *In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary*

79 *differences).*

80

5a(viii): Regulatory Tax Asset Base Roll-Forward

sch ref				($000)
81	**5a(viii): Regulatory Tax Asset Base Roll-Forward**			
82				($000)
83		**Opening sum of regulatory tax asset values**	436,697	
84	*less*	Tax depreciation	39,959	
85	*plus*	Regulatory tax asset value of assets commissioned	82,546	
86	*less*	Regulatory tax asset value of asset disposals	89	
87	*plus*	Lost and found assets adjustment	–	
88	*plus*	Adjustment resulting from asset allocation	(125)	
89	*plus*	Other adjustments to the RAB tax value	–	
90		**Closing sum of regulatory tax asset values**		479,070

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.
This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

5b(i): Summary—Related Party Transactions

		($000)	($000)
8	**Total regulatory income**		–
9			
10	**Market value of asset disposals**		–
11			
12	Service interruptions and emergencies	–	
13	Vegetation management	–	
14	Routine and corrective maintenance and inspection	–	
15	Asset replacement and renewal (opex)	–	
16	**Network opex**		–
17	Business support	4,081	
18	System operations and network support	638	
19	Non-network solutions provided by a related party or third party	–	
20	**Operational expenditure**		4,718
21	Consumer connection	–	
22	System growth	–	
23	Asset replacement and renewal (capex)	–	
24	Asset relocations	–	
25	Quality of supply	–	
26	Legislative and regulatory	–	
27	Other reliability, safety and environment	–	
28	**Expenditure on non-network assets**		31
29	**Expenditure on assets**		31
30	Cost of financing		–
31	Value of capital contributions		–
32	Value of vested assets		–
33	**Capital Expenditure**		31
34	**Total expenditure**		4,749
35			
36	**Other related party transactions**		–

5b(iii): Total Opex and Capex Related Party Transactions

38	Name of related party	Nature of opex or capex service provided	Total value of transactions ($000)
39	CHED Services Pty Limited	System operations and network support	638
40	CHED Services Pty Limited	Business support	730
41	CHED Services Pty Limited	Expenditure on non-network assets	31
42	Cheung Kong Infrastructure Holdings Limited	Business support	139
43	Enviro (NZ) Limited	Business support	30
44	Key Management Personnel	Business support	2,931
45	Directors Fees	Business support	250
54	Total value of related party transactions		**4,749**

55 ** include additional rows if needed*

Related Party Disclosure Supporting Documentation:

ID clause 2.3.8
Consistent with disclosure S5b, WELL transacts with the following related parties:
Cheung Kong Infrastructure Holdings Limited – A global infrastructure company with diversified investments in energy infrastructure, transportation infrastructure, water infrastructure, waste management, waste-to-energy, household infrastructure and other infrastructure related business.
CHED Services PTY Limited – CHED services provide specialist corporate and metering services for a number of clients. These services include: finance and tax, company secretarial and legal, human resources, corporate affairs, regulation, customer services, information technology and office administration.
Enviro (NZ) Limited – Provides innovative, safe and sustainable resource recovery and management.

The relationships between the companies are as follows:
Same ultimate beneficial owners
- Cheung Kong Infrastructure Holdings Limited
- Enviro (NZ) Limited

Controlling shareholder in common
- CHED Services PTY Limited

The total annual expenditure between WELL and the related parties can be seen in S5b

ID Clause 2.3.10 and 2.3.11
Current policy for the procurement of goods and services from a related party

It is envisaged that Wellington Electricity may procure goods and services from related party companies when it is economically and commercially viable for both the company and its customers. Wellington Electricity will ensure when entering into a third party relationship that it complies with relevant laws and regulations. As a result Wellington Electricity has the following guidance in place for material transactions involving related parties. This guidance is in place to mitigate the risk (actual and perceived) that the transactions are not arms-length.

Wellington Electricity shall not procure goods or services from a related party without either a third party independent benchmarking report or directly comparable quotes.

Costs and benefits may be compared in-house following the standard procurement process if the goods or services are the same or substantially similar to those offered by non-related parties.

If costs relating to the goods or services are not easily comparable with market information, a third party independent benchmarking report(s) must be provided by a reputable company with relevant experience to conduct a benchmarking report. This is to be used when there is limited information or comparability surrounding the goods or services being provided. This may be the case due to the limited size of the New Zealand market. This is extremely important as it ensures that consumers are not disadvantaged by any transaction.

Further efficiencies may be gained by entering into long term contracts, these must be reviewed on a regular basis and have clauses for termination of the contract to avoid the economic benefits being eroded over time.

ID Clause 2.3.12

(1) When procuring from a related party Wellington Electricity will do either of the following:

a.) Put out a competitive tender for the goods or services which will be judged on subjective measures if there is an active market for the good or service; or

b.) Commission an independent third party to perform benchmarking assessment over the goods or services being procured if the information is not readily available.

(2) Wellington Electricity does not have any policies or procedures that require or have the effect of requiring a consumer to purchase assets or goods or services from a related party.

(3) The arm's length nature is determined through the use of independent benchmarking reports and other benchmarking tests. This was last updated in 2025.

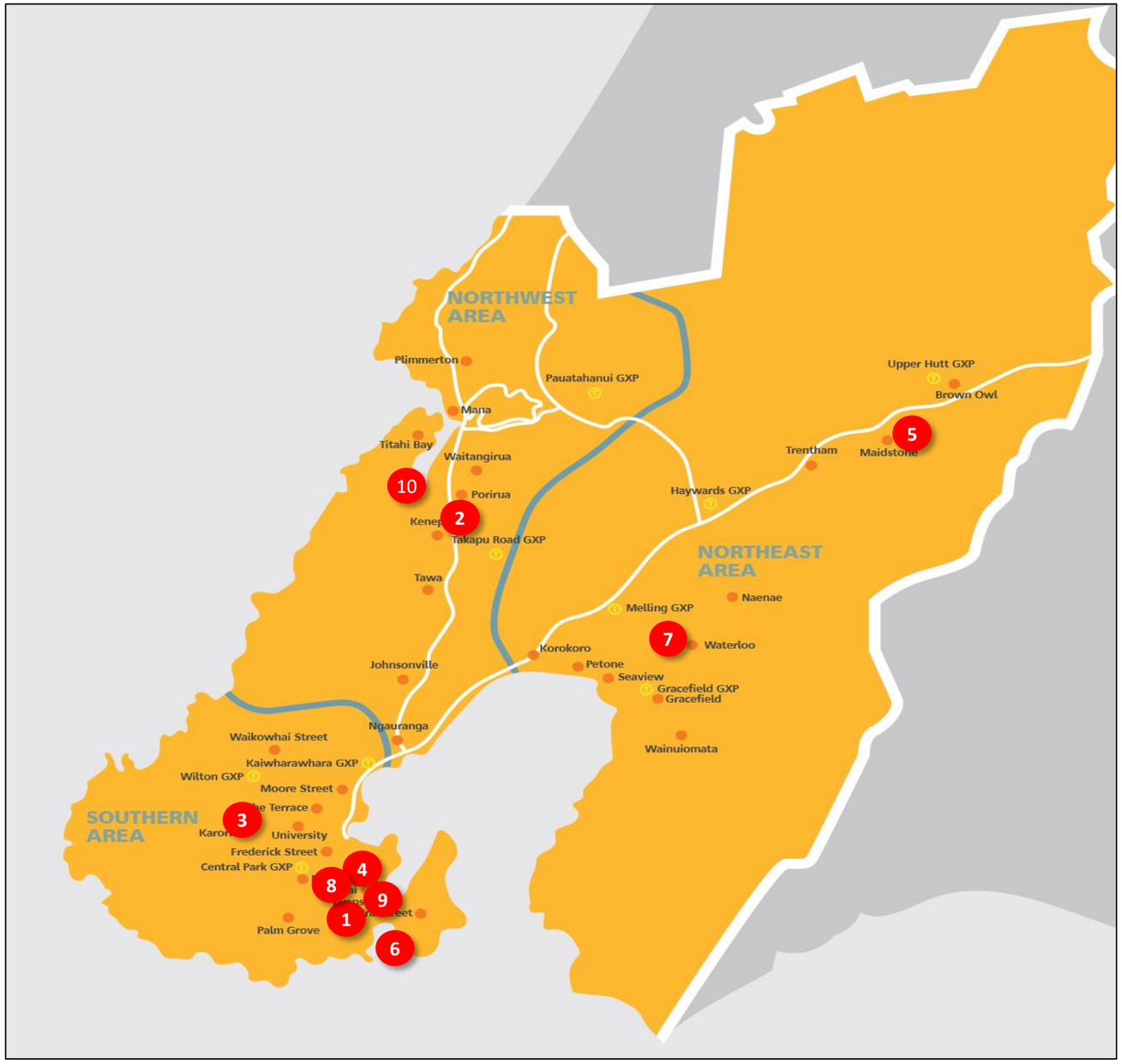
(4) Wellington Electricity does not consider the procurement of assets or goods or services from a related party to differ significantly between expenditure categories.

Related Party Disclosure Supporting Documentation for ID clause 2.3.13 and 2.3.14

- WELL does not have any operating expenditure projects
- WELL's largest 10 capex projects by cost are (as provided by the 2026 AMP):

Map refn	Project	Estimated Cost $000	Location	Timing	Constraint alleviated	AMP refn	Supply of assets, goods or services by related party
1	Newtown Zone Substation	$42,000	Wellington	2033	The estimated increase in capacity of 24 MVA includes the potential for 10 MVA to accommodate a customer driven connection.	9.8.4.3	Currently not indicated for supply by a related party
2	Porirua Zone substation	$23,100	Porirua	2031	Capacity of power transformers and fluid-filled 33kV cables	9.11.4.3	Currently not indicated for supply by a related party
3	Karori 33kv Cable Replacement	$22,464	Wellington	2032	Karori 33 kV cables' health criticality	8.5.1.9	Currently not indicated for supply by a related party
4	Hataitai 33kV Cables Replacement	$18,300	Wellington	2032	Hataitai 33 kV cables' health and criticality	9.8.4.3	Currently not indicated for supply by a related party
5	Maidstone Cable 33kV Replacement	$17,942	Upper Hutt	2029	Maidstone 33 kV cables' health and criticality	8.5.1.9	Currently not indicated for supply by a related party
6	Ira Street Western 11kV Cable Stage 2	$13,000	Wellington	Customer Driven	Ira Street 8/9	9.8.4.3	Currently not indicated for supply by a related party
7	Waterloo Cable Replacement	$12,960	Lower Hutt	2035	Waterloo 33 kV cables' health and criticality	8.5.1.9	Currently not indicated for supply by a related party
8	Hataitai 33kV Bus	$11,409	Wellington	2030	Evans Bay and Hataitai 33 kV cables' health and criticality	9.8.4.3	Currently not indicated for supply by a related party
9	Hataitai-Evans Bay 33kV Cable Upgrade	$11,041	Wellington	2030	Evans Bay 33 kV gas cable health and criticality	9.8.4.3	Currently not indicated for supply by a related party
10	Titahi Bay Cable Replacement	$10,973	Porirua	2026	Age and condition of fluid-filled 33kV cables	9.10.4.3	Currently not indicated for supply by a related party

Network map of the 10 largest capital projects



Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5c(i): Qualifying Debt (may be Commission only)

Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
USPP 7 year Bond	18/01/2022	19/08/2021	7.0	floating BBR+144 bps	105,000	106,037	179	(60)
USPP 9 year Bond	18/01/2022	19/08/2021	9.0	floating BBR+155 bps	100,000	100,928	340	(89)
USPP 10 year Bond	18/01/2022	19/08/2021	10.0	floating BBR+158 bps	105,000	105,937	446	(105)
5.25 year $100m Revolving Bank Debt B2	17/12/2024	17/12/2024	5.3	floating BBR+135 bps	12,000	11,778	3	(1)
5.25 year Term Loan B3	17/12/2024	17/12/2024	5.3	floating BBR+135 bps	100,000	100,848	21	(10)
Total						425,528	989	(265)

5c(ii): Attribution of Term Credit Spread Differential

Gross term credit spread differential		724
Total book value of interest bearing debt	647,000	
Leverage	41%	
Average opening and closing RAB values	932,121	
Attribution Rate (%)		59%
Term credit spread differential allowance		428

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(i): Operating Cost Allocations

	Value allocated ($000s)				
	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase ($000s)
Service interruptions and emergencies					
Directly attributable		4,781			
Not directly attributable		–		–	
Total attributable to regulated service		4,781			
Vegetation management					
Directly attributable		1,828			
Not directly attributable		–		–	
Total attributable to regulated service		1,828			
Routine and corrective maintenance and inspection					
Directly attributable		7,903			
Not directly attributable		1,175	27	1,202	
Total attributable to regulated service		9,078			
Asset replacement and renewal					
Directly attributable		2,162			
Not directly attributable		–		–	
Total attributable to regulated service		2,162			
Non-network solutions provided by a related party or third party					
Directly attributable		–			
Not directly attributable		–		–	
Total attributable to regulated service		–			
System operations and network support					
Directly attributable		7,895			
Not directly attributable		–		–	
Total attributable to regulated service		7,895			
Business support					
Directly attributable		12,532			
Not directly attributable		776	23	799	
Total attributable to regulated service		13,308			
Operating costs directly attributable		37,100			
Operating costs not directly attributable	–	1,951	50	2,001	–
Operational expenditure		39,051			

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

43 **5d(ii): Other Cost Allocations**

		($000)
44	**Pass through and recoverable costs**	
45	**Pass through costs**	
46	Directly attributable	64,624
47	Not directly attributable	–
48	**Total attributable to regulated service**	64,624
49	**Recoverable costs**	
50	Directly attributable	86
51	Not directly attributable	–
52	**Total attributable to regulated service**	86
53		

54 **5d(iii): Changes in Cost Allocations* †**

55 ($000)

				CY-1	Current Year (CY)
56	**Change in cost allocation 1**				
57	Cost category		Original allocation		
58	Original allocator or line items		New allocation		
59	New allocator or line items		Difference	–	–
60					
61	Rationale for change				
62					
63					

64 ($000)

				CY-1	Current Year (CY)
65	**Change in cost allocation 2**				
66	Cost category		Original allocation		
67	Original allocator or line items		New allocation		
68	New allocator or line items		Difference	–	–
69					
70	Rationale for change				
71					
72					

73 ($000)

				CY-1	Current Year (CY)
74	**Change in cost allocation 3**				
75	Cost category		Original allocation		
76	Original allocator or line items		New allocation		
77	New allocator or line items		Difference	–	–
78					
79	Rationale for change				
80					
81					

82 ** a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.*

83 *† include additional rows if needed*

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.
EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated ($000s) Electricity distribution services
Subtransmission lines	
Directly attributable	5,497
Not directly attributable	
Total attributable to regulated service	5,497
Subtransmission cables	
Directly attributable	55,995
Not directly attributable	
Total attributable to regulated service	55,995
Zone substations	
Directly attributable	90,441
Not directly attributable	
Total attributable to regulated service	90,441
Distribution and LV lines	
Directly attributable	129,169
Not directly attributable	134,746
Total attributable to regulated service	263,915
Distribution and LV cables	
Directly attributable	260,385
Not directly attributable	
Total attributable to regulated service	260,385
Distribution substations and transformers	
Directly attributable	182,356
Not directly attributable	
Total attributable to regulated service	182,356
Distribution switchgear	
Directly attributable	41,123
Not directly attributable	
Total attributable to regulated service	41,123
Other network assets	
Directly attributable	40,268
Not directly attributable	
Total attributable to regulated service	40,268
Non-network assets	
Directly attributable	31,078
Not directly attributable	
Total attributable to regulated service	31,078
Regulated service asset value directly attributable	836,311
Regulated service asset value not directly attributable	134,746
Total closing RAB value	971,057

5e(ii): Changes in Asset Allocations* †

Change in asset value allocation 1

			($000) CY-1	($000) Current Year (CY)
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–

Rationale for change

Change in asset value allocation 2

			($000) CY-1	($000) Current Year (CY)
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–

Rationale for change

Change in asset value allocation 3

			($000) CY-1	($000) Current Year (CY)
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–

Rationale for change

** a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or compone*
† include additional rows if needed

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

sch ref			($000)	($000)
7	**6a(i): Expenditure on Assets**			
8		Consumer connection		17,800
9		System growth		7,949
10		Asset replacement and renewal		44,965
11		Asset relocations		707
12		Reliability, safety and environment:		
13		Quality of supply	1,873	
14		Legislative and regulatory	1,462	
15		Other reliability, safety and environment	406	
16		**Total reliability, safety and environment**		3,741
17		**Expenditure on network assets**		75,162
18		Expenditure on non-network assets		20,550
19				
20		**Expenditure on assets**		95,712
21	*plus*	Cost of financing		1,650
22	*less*	Value of capital contributions		12,993
23	*plus*	Value of vested assets		–
24				
25		**Capital expenditure**		84,368

sch ref			($000)
26	**6a(ii): Subcomponents of Expenditure on Assets (where known)**		
27		Energy efficiency and demand side management, reduction of energy losses	–
28		Overhead to underground conversion	–
29		Research and development	–

sch ref			($000)	($000)
31	**6a(iii): Consumer Connection**			
32		*Consumer types defined by EDB**		
33		Residential & Commercial Customers (Low Voltage)	8,052	
34		Subdivision	1,788	
35		Substation	7,959	
36				
37				
38		** include additional rows if needed*		
39		**Consumer connection expenditure**		17,800
40				
41	*less*	Capital contributions funding consumer connection expenditure	11,876	
42		**Consumer connection less capital contributions**		5,923

sch ref			System Growth ($000)	Asset Replacement and Renewal ($000)
43	**6a(iv): System Growth and Asset Replacement and Renewal**			
44				
45				
46		Subtransmission	278	2,616
47		Zone substations	60	2,760
48		Distribution and LV lines	1,771	17,602
49		Distribution and LV cables	5,316	7,195
50		Distribution substations and transformers	8	8,485
51		Distribution switchgear	5	4,429
52		Other network assets	511	1,878
53		**System growth and asset replacement and renewal expenditure**	7,949	44,965
54	*less*	Capital contributions funding system growth and asset replacement and renewal	4	52
55		**System growth and asset replacement and renewal less capital contributions**	7,945	44,913
56				

sch ref			($000)	($000)
57	**6a(v): Asset Relocations**			
58		*Project or programme**		
59		SH58 Realignment M2TG & Riverlink	357	
60				
61				
62				
63				
64		** include additional rows if needed*		
65		All other projects or programmes - asset relocations	351	
66		**Asset relocations expenditure**		707
67	*less*	Capital contributions funding asset relocations	1,061	
68		**Asset relocations less capital contributions**		(353)

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

69

70 **6a(vi): Quality of Supply**

sch ref		*Project or programme**	($000)	($000)
71		*Project or programme**	($000)	($000)
72		Plimmerton 11 Rebuild-Stage 8	380	
73		Titahi Bay 6 Line Rebuild	201	
74				
75				
76				
77		** include additional rows if needed*		
78		All other projects programmes - quality of supply	1,293	
79		**Quality of supply expenditure**		1,873
80	*less*	Capital contributions funding quality of supply	–	
81		**Quality of supply less capital contributions**		1,873

82 **6a(vii): Legislative and Regulatory**

sch ref		*Project or programme**	($000)	($000)
83		*Project or programme**	($000)	($000)
84		2 Block to 4 Block AUFLS Transition	1,462	
85				
86				
87				
88				
89		** include additional rows if needed*		
90		All other projects or programmes - legislative and regulatory	–	
91		**Legislative and regulatory expenditure**		1,462
92	*less*	Capital contributions funding legislative and regulatory	–	
93		**Legislative and regulatory less capital contributions**		1,462

94 **6a(viii): Other Reliability, Safety and Environment**

sch ref		*Project or programme**	($000)	($000)
95		*Project or programme**	($000)	($000)
96				
97				
98				
99				
100				
101		** include additional rows if needed*		
102		All other projects or programmes - other reliability, safety and environment	406	
103		**Other reliability, safety and environment expenditure**		406
104	*less*	Capital contributions funding other reliability, safety and environment	–	
105		**Other reliability, safety and environment less capital contributions**		406

106

107 **6a(ix): Non-Network Assets**

108 **Routine expenditure**

sch ref		*Project or programme**	($000)	($000)
109		*Project or programme**	($000)	($000)
110		Head Office - Includes System and non system capex components	19,220	
111				
112				
113				
114				
115		** include additional rows if needed*		
116		All other projects or programmes - routine expenditure	1,330	
117		**Routine expenditure**		20,550

118 **Atypical expenditure**

sch ref		*Project or programme**	($000)	($000)
119		*Project or programme**	($000)	($000)
120				
121				
122				
123				
124				
125		** include additional rows if needed*		
126		All other projects or programmes - atypical expenditure		
127		**Atypical expenditure**		–

128

sch ref				
129		**Expenditure on non-network assets**		20,550

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.
EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		($000)	($000)
7	**6b(i): Operational Expenditure** *Not Required before DY2026*		
8	Service interruptions and emergencies:		
9	Vegetation-related	313	
10	Other	4,468	
11	**Total service interruptions and emergencies**	4,781	
12	Vegetation management:		
13	Assessment and notification costs	182	
14	Felling or trimming vegetation - in-zone	601	
15	Felling or trimming vegetation - out-of-zone	85	
16	Other	959	
17	**Total vegetation management**	1,828	
18			
19	Routine and corrective maintenance and inspection:	9,078	
20	Asset replacement and renewal	2,162	
21	**Network opex**		17,849
22	Non-network solutions provided by a related party or third party	–	
23	System operations and network support	7,895	
24	Business support	13,308	
25	**Non-network opex**		21,203
26			
27	**Operational expenditure**		39,051
28	**6b(ii): Subcomponents of Operational Expenditure (where known)**		
29	Energy efficiency and demand side management, reduction of energy losses		–
30	Direct billing*		–
31	Research and development		–
32	Insurance		2,916
33	** Direct billing expenditure by suppliers that directly bill the majority of their consumers*		

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.
EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes).
This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

7	**7(i): Revenue**	**Target ($000) [1]**	**Actual ($000)**	**% variance**
8	Line charge revenue	188,584	185,590	(2%)
9	**7(ii): Expenditure on Assets**	**Forecast ($000) [2]**	**Actual ($000)**	**% variance**
10	Consumer connection	18,085	17,800	(2%)
11	System growth	17,018	7,949	(53%)
12	Asset replacement and renewal	42,969	44,965	5%
13	Asset relocations	1,955	707	(64%)
14	Reliability, safety and environment:			
15	Quality of supply	2,930	1,873	(36%)
16	Legislative and regulatory	2,480	1,462	(41%)
17	Other reliability, safety and environment	1,553	406	(74%)
18	**Total reliability, safety and environment**	6,964	3,741	(46%)
19	**Expenditure on network assets**	86,991	75,162	(14%)
20	Expenditure on non-network assets	25,101	20,550	(18%)
21	Expenditure on assets	112,092	95,712	(15%)
22	**7(iii): Operational Expenditure**			
23	Service interruptions and emergencies	4,794	4,781	(0%)
24	Vegetation management	1,913	1,828	(4%)
25	Routine and corrective maintenance and inspection	11,144	9,078	(19%)
26	Asset replacement and renewal	1,742	2,162	24%
27	**Network opex**	19,592	17,849	(9%)
28	Non-network solutions provided by a related party or third party	–	–	–
29	System operations and network support	11,140	7,895	(29%)
30	Business support	14,461	13,308	(8%)
31	**Non-network opex**	25,601	21,203	(17%)
32	**Operational expenditure**	45,193	39,051	(14%)
33	**7(iv): Subcomponents of Expenditure on Assets (where known)**			
34	Energy efficiency and demand side management, reduction of energy losses	–	–	–
35	Overhead to underground conversion	–	–	–
36	Research and development	–	–	–
37				
38	**7(v): Subcomponents of Operational Expenditure (where known)**			
39	Energy efficiency and demand side management, reduction of energy losses	–	–	–
40	Direct billing	–	–	–
41	Research and development	–	–	–
42	Insurance	3,204	2,916	(9%)
43				

44 *1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination*

45 *2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)*

Company Name: Wellington Electricity
For Year Ended: 31 March 2020
Network / Sub-Network Name:

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
Cells that are blank have no value for the page levels of this schedule (in some cases mandatory if needed).

8(i): Billed Quantities by Price Component

						Billed quantities by price component																													
						Standardised price component		Uncontrolled non-TOU variable charge - $/kWh		All-inclusive non-TOU charge - $/kWh		Controlled non-TOU charge - $/kWh		Non-charge (per EDB defined price component being		Uncontrolled TOU peak charge - $/kWh		Uncontrolled TOU off-peak charge - $/kWh		All-inclusive TOU peak charge - $/kWh		All-inclusive TOU off-peak charge - $/kWh		AMD charge - $/kVA		Installed capacity charge - $/kVA		Fixed Term charge - $/kVA		Fixed Term Charge (FWC) - $/kVA/month		Line charge (per EDB defined price component be	
						EDB defined price component								Sigma Charge (SIPS) - $/kWh										Demand (DAMD) - $/kVA/month		Capacity Charge (CAPC) - $/kVA/day		On Peak Demand Charge (OnPC) - $/kW/month				Indexed Land Rate	
	Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer or non-standard	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity	Distribution billed quantity	Transmission billed quantity
8	PNP	Residential	Standard	4,351	19,000	1,651,126	1,651,126																												
9	PNW	Residential	Standard	1,924	7,000	1,664,386	1,664,386																												
10	PNW-TOU	Residential	Standard	88,291	293,000	25,850,853	25,850,853	1,650,364	1,650,364			1,650,364	1,650,364	25,498,518	25,498,518	1,650,364	1,650,364																		
11	RH	Residential	Standard	1,341,000	5,000,000	1,341,000	1,341,000	1,341,000	1,341,000			1,341,000	1,341,000																						
12	RH-TOU	Residential	Standard	1,000,000	2,000,000	1,000,000	1,000,000																												
13	RS-HW	Residential	Standard	1,000,000	2,000,000	1,000,000	1,000,000																												
14	RS-HW-TOU	Residential	Standard	200,000	400,000	200,000	200,000																												
15	RS-TOU	Residential	Standard	90,000	180,000	90,000	90,000																												
16	CS-TOU	Residential	Standard	70,000	70,000	70,000	70,000																												
17	PNW-TOU	Residential	Standard	1,000	3,000	1,000	1,000																												
18	PNW-TOU	Residential	Standard	500	1,500	500	500																												
19	PNW-TOU	Residential	Standard	500	1,500	500	500																												
20	PNW-TOU	Residential	Standard	500	1,500	500	500																												
21	PNW-TOU	Residential	Standard	500	1,500	500	500																												
22	PNW-TOU	Residential	Standard	500	1,500	500	500																												
23	PNW-TOU	Residential	Standard	500	1,500	500	500																												
24	PNW-TOU	Residential	Standard	500	1,500	500	500																												
25	PNW-TOU	Residential	Standard	500	1,500	500	500																												
26	PNW-TOU	Residential	Standard	500	1,500	500	500																												
27	PNW-TOU	Residential	Standard	500	1,500	500	500																												
28	PNW-TOU	Residential	Standard	500	1,500	500	500																												
29	PNW-TOU	Residential	Standard	500	1,500	500	500																												
30	PNW-TOU	Residential	Standard	500	1,500	500	500																												
31	PNW-TOU	Residential	Standard	500	1,500	500	500																												
32	PNW-TOU	Residential	Standard	500	1,500	500	500																												
33	PNW-TOU	Residential	Standard	500	1,500	500	500																												
34	PNW-TOU	Residential	Standard	500	1,500	500	500																												
35	PNW-TOU	Residential	Standard	500	1,500	500	500																												
36	PNW-TOU	Residential	Standard	500	1,500	500	500																												
37	PNW-TOU	Residential	Standard	500	1,500	500	500																												
38	PNW-TOU	Residential	Standard	500	1,500	500	500																												
39	PNW-TOU	Residential	Standard	500	1,500	500	500																												
40	Unmetered Exit Point	Unmetered	Standard	250	1,000	250	250																												
41	Add extra rows for additional consumer groups or price category codes as required																																		
42			Standard consumer total	3,776,285	8,249,126	45,751,421	45,751,421	1,350,987,904	1,350,987,904	25,850,364	25,850,364	27,298,518	27,298,518	4,650,364	4,650,364	168,670,746	168,670,746	409,750,418	409,750,418	329,489,982	329,489,982	301,855,041	301,855,041	4,108,425	4,108,425	126,180,550	126,180,550	350,418	350,418	21,000	21,000	28,123,611	28,123,611
43			Non-standard consumer total	0	28,516																														
44			Total for all consumers	3,776,285	8,277,642	45,751,421	45,751,421	1,350,987,904	1,350,987,904	25,850,364	25,850,364	27,298,518	27,298,518	4,650,364	4,650,364	168,670,746	168,670,746	409,750,418	409,750,418	329,489,982	329,489,982	301,855,041	301,855,041	4,108,425	4,108,425	126,180,550	126,180,550	350,418	350,418	21,000	21,000	28,123,611	28,123,611

Add extra columns for additional billed quantities by price component as necessary

Company Name: Wellington Electricity
For Year Ended: 31 March 2020
Network / Sub-Network Name:

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDB should find it easy to adjust the page breaks of this schedule to print with readability if needed.

8(i): Line Charge Revenues ($000) by Price Component

| Consumer group name or price category code | Standardised connection types | Standard or non-standard consumer across transfer? | Total line charge revenues in disclosure year | Discounts ($000) | | | Total distribution line charge revenue | Total transmission line charge revenue | Line charge revenues ($000) by price component | | |

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

8	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1–4)
9	All	Overhead Line	Concrete poles / steel structure	No.	32,701	32,994	293	3
10	All	Overhead Line	Wood poles	No.	7,118	6,855	(263)	3
11	All	Overhead Line	Other pole types	No.	258	256	(2)	3
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	57	54	(3)	4
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	35	35	0	4
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	50	50	–	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	39	39	(0)	4
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	8	7	(1)	4
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	29	29	–	4
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	N/A
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	–	N/A
29	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	12	12	–	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	2	2	–	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	353	354	1	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	N/A
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	52	52	–	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	584	582	(3)	3
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	1	1	(0)	3
37	HV	Distribution Line	SWER conductor	km	1	1	–	3
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	206	211	5	3
39	HV	Distribution Cable	Distribution UG PILC	km	1,023	1,021	(2)	3
40	HV	Distribution Cable	Distribution Submarine Cable	km	0	0	–	4
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	26	27	1	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	914	983	69	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	2,716	2,730	14	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	541	514	(27)	3
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	2,228	2,196	(32)	3
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	1,844	1,854	10	3
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	2,760	2,772	12	3
48	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	N/A
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	525	527	2	3
50	LV	LV Line	LV OH Conductor	km	1,066	1,063	(3)	3
51	LV	LV Cable	LV UG Cable	km	1,810	1,817	8	3
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	1,974	1,975	1	2
53	LV	Connections	OH/UG consumer service connections	No.	176,440	177,314	874	3
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	1,496	1,498	2	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single systen	Lot	267	273	6	4
56	All	Capacitor Banks	Capacitors including controls	No	–	–	–	N/A
57	All	Load Control	Centralised plant	Lot	25	25	–	4
58	All	Load Control	Relays	No	–	–	–	N/A
59	All	Civils	Cable Tunnels	km	1	1	–	4

Company Name	Wellington Electricity	Wellington Electricity	Wellington Electricity	Wellington Electricity	Wellington Electricity
For Year Ended	31 March 2026	31 March 2026	31 March 2026	31 March 2026	31 March 2026
Network / Sub-network Name					

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

8 Disclosure Year (year ended)

Number of assets at disclosure year end by installation date

9	Voltage	Asset category	Asset class	Units	pre-1940	1940 –1949	1950 –1959	1960 –1969	1970 –1979	1980 –1989	1990 –1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	No. with age unknown	Items at end of year (quantity)	No. with default dates	Data accuracy (1–4)
10	All	Overhead Line	Concrete poles / steel structure	No.	61	155	1,383	5,021	3,169	1,617	2,657	470	233	232	449	380	407	1,729	1,892	2,372	958	723	406	416	497	511	617	706	905	828	985	336	548	474	440	498	463	445			11	32,994	285	3
11	All	Overhead Line	Wood poles	No.	15	27	264	1,515	1,171	1,312	578	20	8	12	4	23	28	69	165	108	64	129	37	65	47	51	59	79	115	101	78	107	97	173	124	78	52	78			2	6,855	253	3
12	All	Overhead Line	Other pole types	No.	–	–	10	29	20	3	9	–	–	–	–	–	–	–	–	–	–	27	–	–	–	–	35	–	11	15	18	18	25	3	28	–	–	4			1	256	1	3
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	–	–	–	17	21	–	12	–	–	0	–	–	–	–	–	0	0	–	0	0	–	–	–	0	1	1	–	2	–	–	0	–	–	–			–	54	–	4
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	–	–	–	3	–	1	2	0	0	1	0	2	–	5	–	–	10	–	0	6	1	0	0	0	0	–	3	0	0	–	–			0	35	–	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	20	20	9	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	50	–	4
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	5	28	4	3	–	–	–	–	–	–	–	–	–	0	–	–	–	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–			0	39	–	4
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	1	5	0	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	7	–	4
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	1	14	9	1	2	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2	–	–			–	29	–	4
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	12	–			–	12	–	4
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	–	–	2	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	2	–	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	131	70	34	28	–	1	6	–	–	–	–	–	16	2	–	–	3	11	13	1	11	–	3	1	17	–	–	1	2	–	3			–	354	–	4
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	2	26	14	6	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–	–	–	–	–	2	–	–			–	52	–	4
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	–	–	4	207	97	148	50	4	3	3	3	5	1	3	1	1	1	1	1	5	4	3	2	2	3	4	3	3	4	3	1	2	2	1			2	582	–	3
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	1	0	0	–	–	–	–	–	–	–	–	–	–	0	–	–	–	–	–	–	–	–	0	0	0	–	–	–	–	–	–			–	1	–	3
38	HV	Distribution Line	SWER conductor	km	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	1	–	3
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	–	–	–	1	1	–	2	1	14	10	7	5	3	4	4	9	10	5	5	10	13	9	6	5	6	11	8	8	10	11	11	8	11	5			0	211	–	3
40	HV	Distribution Cable	Distribution UG PILC	km	54	22	114	274	246	152	110	4	8	4	4	6	9	6	3	2	1	0	0	0	0	0	0	–	–	–	0	–	–	0	0	0	0	0			1	1,021	–	3
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	0	–	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	1	–	–	1	–	–	–	1	6	1	1	–	1	2	1	1	1	6	3			–	27	–	4
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	4	182	126	137	117	–	7	12	2	1	–	4	12	23	4	40	42	33	37	34	8	28	6	20	20	10	14	6	14	5	9	21			5	983	–	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	3	–	76	661	335	180	171	44	44	51	76	62	34	40	53	59	41	25	32	36	31	22	31	48	62	54	66	56	60	59	41	38	45	52			42	2,730	–	3
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	72	135	161	53	5	–	7	1	1	–	2	3	2	–	2	7	4	8	14	–	5	–	1	7	4	9	3	–	2	–	3			3	514		3
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	21	111	360	193	229	24	25	16	39	46	33	38	44	38	32	64	34	57	55	52	49	50	66	51	64	55	63	64	64	52	41	45			21	2,196	–	3
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	–	–	33	206	101	54	134	29	64	39	46	34	38	60	38	42	26	29	23	26	30	17	27	33	62	43	88	37	82	86	55	112	78	82			–	1,854	3	3
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	14	118	350	460	202	177	34	48	43	45	44	55	78	72	57	48	51	41	50	47	34	63	53	68	61	63	66	61	57	62	51	45	49			5	2,772	8	3
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	4	12	83	126	83	82	32	6	7	9	10	6	4	2	2	2	1	5	1	1	3	4	–	4	2	4	1	4	5	4	6	6	5	1			–	527	–	3
51	LV	LV Line	LV OH Conductor	km	5	12	150	480	227	80	53	5	3	2	2	2	1	3	1	2	2	1	1	2	1	1	1	1	1	1	1	1	1	2	2	1	1	1			13	1,063	–	3
52	LV	LV Cable	LV UG Cable	km	7	20	102	314	505	207	202	13	25	20	15	14	28	27	20	23	21	10	11	8	14	12	17	12	12	18	17	24	16	20	12	17	13	4			18	1,817	–	3
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	2	11	113	514	452	208	234	14	14	15	7	13	22	17	12	15	20	7	4	7	9	7	9	6	6	8	8	15	8	9	5	7	3	1			173	1,975	–	2
54	LV	Connections	OH/UG consumer service connections	No.	6	19	239	682	581	280	246	64	10	40	29	32	11	19	9	14	64	989	809	973	1,017	749	1,102	998	1,115	1,192	1,444	1,754	1,809	2,040	1,694	1,773	1,473	1,145			152,893	177,314	–	3
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	5	241	244	187	169	2	3	10	2	5	–	10	12	45	48	34	33	25	55	58	22	44	7	24	20	26	22	11	36	10	52	31			5	1,498	–	3
56	All	SCADA and communications	SCADA and communications equipment operating as a single syst	Lot	–	–	–	–	1	38	81	2	2	1	–	–	3	4	5	4	8	10	17	9	11	6	13	12	2	5	3	5	10	8	5	3	1	4			–	273	–	4
57	All	Capacitor Banks	Capacitors including controls	No	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
58	All	Load Control	Centralised plant	Lot	–	–	6	7	6	1	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2	1	–	–	–	–	–	1	–	–			–	25	–	4
59	All	Load Control	Relays	No	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			–	–	–	N/A
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–			1	1	–	4

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9 **9c: Overhead Lines and Underground Cables**

10

11 **Circuit length by operating voltage (at year end)**	Overhead (km)	Underground (km)	Total circuit length (km)
12 > 66kV	–	–	–
13 50kV & 66kV	–	–	–
14 33kV	54	132	186
15 SWER (all SWER voltages)	1	–	1
16 22kV (other than SWER)	–	–	–
17 6.6kV to 11kV (inclusive—other than SWER)	583	1,232	1,815
18 Low voltage (< 1kV)	1,063	1,817	2,881
19 **Total circuit length (for supply)**	1,701	3,182	4,883
20			
21 Dedicated street lighting circuit length (km)	817	1,158	1,975
22 Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			4

23

24 **Overhead circuit length by terrain (at year end)**	Circuit length (km)	(% of total overhead length)
25 Urban	1,317	77%
26 Rural	384	23%
27 Remote only	–	–
28 Rugged only	–	–
29 Remote and rugged	–	–
30 Unallocated overhead lines	–	–
31 **Total overhead length**	1,701	100%

32

33	Circuit length (km)	(% of total circuit length)
34 Length of circuit within 10km of coastline or geothermal areas (where known)	4,220	86%

35

36	Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
37 Number of overhead circuit sites at high risk from vegetation damage	975	515	*Not required before DY2026*

38

39 **Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end**

40 Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
41 Fall Risk Sites	6	2	*Not required before DY2026*
42 First Cut Sites	234	1	*Not required before DY2026*
43 Second Cut Sites	275	1	*Not required before DY2026*
44			*Not required before DY2026*
45			*Not required before DY2026*
46			*Not required before DY2026*
47 **Total number of sites**	515	4	*Not required before DY2026*

48 ** Insert new rows in table above Total line as necessary*

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

	Location *	Average number of ICPs in disclosure year	Line charge revenue ($000)
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

** Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network*

26

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

*Consumer types defined by EDB**	Number of connections (ICPs)
Domestic	1,096
Small Commercial	305
Medium Commercial	8
Large Commercial	12
Small Industrial	19
Large Industrial	1
Unmetered	23
Connections total	1,464

** include additional rows if needed*

Number of ICPs decommissioned during year by consumer type

*Consumer types defined by EDB**	Number of decommissionings
Domestic	319
Small Commercial	221
Medium Commercial	1
Large Commercial	4
Small Industrial	8
Large Industrial	–
Unmetered	39
Decommissionings total	592

** include additional rows if needed*

Distributed generation

Number of connections made in year	640	**connections**
Capacity of distributed generation installed in year	6.00	**MVA**

9e(ii): System Demand

		Demand at time of maximum coincident demand (MW)	
	Maximum coincident system demand		
	GXP demand	471	
plus	Distributed generation output at HV and above	59	
	Maximum coincident system demand	530	
less	Net transfers to (from) other EDBs at HV and above	–	
	Demand on system for supply to consumers' connection points	530	
	Electricity volumes carried	**Energy (GWh)**	
	Electricity supplied from GXPs	2,208	
less	Electricity exports to GXPs	124	
plus	Electricity supplied from distributed generation	271	
less	Net electricity supplied to (from) other EDBs	–	
	Electricity entering system for supply to consumers' connection points	2,355	
less	Total energy delivered to ICPs	2,228	
	Electricity losses (loss ratio)	127	5.4%
	Load factor	0.51	

9e(iii): Transformer Capacity

	(MVA)
Distribution transformer capacity (EDB owned)	1,526
Distribution transformer capacity (Non-EDB owned)	26
Total distribution transformer capacity	1,551

	(MVA)
Zone substation transformer capacity (EDB owned)	1,042
Zone substation transformer capacity (Non-EDB owned)	–
Total zone substation transformer capacity	1,042

Company Name	**Wellington Electricity**
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Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

8 **10(i): Interruptions**

		Number of interruptions
9	**Interruptions by class**	
10	Class A (planned interruptions by Transpower)	2
11	Class B (planned interruptions on the network)	280
12	Class C (unplanned interruptions on the network)	318
13	Class D (unplanned interruptions by Transpower)	1
14	Class E (unplanned interruptions of EDB owned generation)	-
15	Class F (unplanned interruptions of generation owned by others)	-
16	Class G (unplanned interruptions caused by another disclosing entity)	-
17	Class H (planned interruptions caused by another disclosing entity)	-
18	Class I (interruptions caused by parties not included above)	-
19	**Total**	601
20		

		≤3Hrs	>3hrs
21	**Interruption restoration**		
22	Class C interruptions restored within	166	152
23			

		SAIFI	SAIDI
24	**SAIFI and SAIDI by class**		
25	Class A (planned interruptions by Transpower)	0.0000	0.01
26	Class B (planned interruptions on the network)	0.0920	17.36
27	Class C (unplanned interruptions on the network)	0.9553	129.46
28	Class D (unplanned interruptions by Transpower)	0.0261	0.18
29	Class E (unplanned interruptions of EDB owned generation)	-	-
30	Class F (unplanned interruptions of generation owned by others)	-	-
31	Class G (unplanned interruptions caused by another disclosing entity)	-	-
32	Class H (planned interruptions caused by another disclosing entity)	-	-
33	Class I (interruptions caused by parties not included above)	-	-
34	**Total**	1.0734	147.01
35			

		SAIFI	SAIDI
36	**Transitional SAIFI and SAIDI (previous method)**		
37	Class B (planned interruptions on the network)	0.0713	17.36
38	Class C (unplanned interruptions on the network)	0.8199	129.46
39			

40 *Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'.* ***This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.***

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	-	-
Vegetation	0.1449	18.78
Adverse weather	0.1649	67.51
Adverse environment	0.0201	9.00
Third party interference	0.0406	3.05
Wildlife	0.0170	0.71
Human error	0.0177	0.07
Defective equipment	0.3748	22.87
Other cause	0.0111	0.48
Unknown	0.1643	6.98

Breakdown of third party interference	SAIFI	SAIDI
Dig-in	0.0003	0.01
Overhead contact	0.0224	1.30
Vandalism	0.0007	0.04
Vehicle damage	0.0157	1.58
Other	0.0015	0.12

Breakdown of vegetation interruptions (vegetation cause)	SAIFI	SAIDI	
In-zone	0.0590	8.32	*Not required before DY2026*
Out-of-zone	0.0859	10.45	*Not required before DY2026*

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	-	-
Subtransmission cables	-	-
Subtransmission other	-	-
Distribution lines (excluding LV)	0.0650	14.02
Distribution cables (excluding LV)	0.0270	3.34
Distribution other (excluding LV)	-	-

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	SAIFI	SAIDI
Subtransmission lines	0.0500	1.22
Subtransmission cables	-	-
Subtransmission other	-	-
Distribution lines (excluding LV)	0.6358	114.90
Distribution cables (excluding LV)	0.2695	13.34
Distribution other (excluding LV)	-	-

10(v): Fault Rate

Main equipment involved	Number of Faults	Circuit length (km)	Fault rate (faults per 100km)
Subtransmission lines	1	54	1.86
Subtransmission cables	–	132	–
Subtransmission other	–		
Distribution lines (excluding LV)	262	584	44.85
Distribution cables (excluding LV)	55	1,232	4.46
Distribution other (excluding LV)	–		
Total	318		

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For Year Ended	**31 March 2026**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

8 **10(vi): Worst-performing feeders (unplanned)**

9

10 **SAIDI**

11 Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
12 1	PLIMMERTON 11	10.21	16	Vegetation	59.6	569	86%
13 2	HAYWARDS 2822	7.15	7	Adverse weather	37.7	1432	81%
14 3	WATERLOO 5	5.53	2	Adverse weather	6.3	1712	36%
15 4	JOHNSONVILLE 10	5.50	12	Defective equipment	22.7	961	87%
16 5	MELLING 10	5.28	3	Adverse weather	13.9	953	67%
17 6	GRACEFIELD 3	4.40	1	Adverse weather	11.5	1044	24%
18 7	MAIDSTONE 10	4.32	15	Vegetation	34.1	406	74%
19 8	GRACEFIELD 9	4.16	2	Adverse weather	12.8	1053	32%
20 9	NAENAE 2	4.15	6	Defective equipment	12.6	1266	36%
21 10	WAINUIOMATA 7	4.11	8	Vegetation	33.1	856	92%
22 11	WAINUIOMATA 6	3.78	4	Vegetation	8.5	1611	52%
23 12	MELLING 4	3.70	10	Adverse weather	18.0	1293	55%
24 13	JOHNSONVILLE 5	3.55	3	Defective equipment	2.5	365	42%
25 14	KOROKORO 10	3.31	4	Defective equipment	5.5	528	58%
26 15	WAINUIOMATA 3	3.08	2	Adverse weather	6.0	1018	7%
27 16	TAWA 11	2.73	8	Defective equipment	19.0	418	56%
28 17	WATERLOO 6	2.68	3	Defective equipment	6.7	982	79%
29 18	TRENTHAM 8	2.65	10	Third party interference	19.4	276	51%
30 19	PLIMMERTON 8	2.54	14	Defective equipment	17.1	799	75%
31 20	BROWN OWL 3	2.50	11	Defective equipment	27.1	1067	82%
32 21	NAENAE 12	2.08	1	Adverse weather	4.9	874	70%
33 22	HAYWARDS 2842	2.08	3	Defective equipment	13.2	287	65%
34 23	TAWA 13	2.04	2	Adverse weather	7.5	984	29%

35 *† Extend table as necessary to disclose all worst-performing feeders*

36

37 **SAIFI**

38 Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
39 1	NAENAE 2	0.0607	6	Defective equipment	12.6	1266	36%
40 2	NGAURANGA 4	0.0566	3	Defective equipment	15.5	1757	29%
41 3	WAINUIOMATA 6	0.0378	4	Vegetation	8.5	1611	52%
42 4	MELLING 4	0.0340	10	Adverse weather	18.0	1293	55%
43 5	BROWN OWL 5	0.0317	12	Vegetation	24.6	1098	59%
44 6	JOHNSONVILLE 6	0.0309	3	Adverse weather	8.3	1809	11%
45 7	JOHNSONVILLE 12	0.0274	4	Defective equipment	8.2	1339	0%
46 8	WATERLOO 5	0.0238	2	Adverse weather	6.3	1712	36%
47 9	NAIRN STREET 14	0.0228	4	Defective equipment	16.7	1880	0%
48 10	WAINUIOMATA 13	0.0222	6	Defective equipment	14.1	1201	54%
49 11	PLIMMERTON 11	0.0217	16	Vegetation	59.6	569	86%
50 12	BROWN OWL 3	0.0211	11	Defective equipment	27.1	1067	82%
51 13	WATERLOO 6	0.0211	3	Defective equipment	6.7	982	79%
52 14	JOHNSONVILLE 10	0.0207	12	Defective equipment	22.7	961	87%
53 15	MANA 2	0.0199	1	Unknown	12.9	1747	4%
54 16	WAINUIOMATA 7	0.0187	8	Unknown	33.1	856	92%
55 17	EVANS BAY 2 [4 MESH]	0.0184	4	Vegetation	27.8	2754	7%
56 18	NGAURANGA 7	0.0179	2	Defective equipment	10.3	1278	36%
57 19	MAIDSTONE 10	0.0164	15	Vegetation	34.1	406	74%
58 20	PLIMMERTON 8	0.0163	14	Defective equipment	17.1	799	75%
59 21	TRENTHAM 8	0.0159	10	Third party interference	19.4	276	51%
60 22	WAINUIOMATA 3	0.0155	2	Adverse weather	6.0	1018	7%
61 23	MELLING 3	0.0148	2	Defective equipment	6.5	1268	17%

62 *† Extend table as necessary to disclose all worst-performing feeders*

63

64 **Customer Impact**

65 Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
66 1	PLIMMERTON 11	3176	16	Vegetation	59.6	569	86%
67 2	MAIDSTONE 10	1881	15	Vegetation	34.1	406	74%
68 3	JOHNSONVILLE 5	1719	3	Defective equipment	2.5	365	42%
69 4	TRENTHAM 8	1698	10	Third party interference	19.4	276	51%
70 5	HAYWARDS 2842	1282	3	Defective equipment	13.2	287	65%
71 6	TAWA 11	1155	8	Defective equipment	19.0	418	56%
72 7	KOROKORO 10	1110	4	Defective equipment	5.5	528	58%
73 8	KAIWHARAWHARA 18	1024	1	Third party interference	4.2	12	0%
74 9	JOHNSONVILLE 10	1013	12	Defective equipment	22.7	961	87%
75 10	MELLING 10	981	3	Adverse weather	13.9	953	67%
76 11	PLIMMERTON 12	961	2	Adverse weather	12.3	314	79%
77 12	HAYWARDS 2822	884	7	Adverse weather	37.7	1432	81%
78 13	WAINUIOMATA 7	849	8	Vegetation	33.1	856	92%
79 14	TAWA 2	746	4	Adverse weather	10.8	339	33%
80 15	GRACEFIELD 3	746	1	Adverse weather	11.5	1044	24%
81 16	GRACEFIELD 9	698	2	Adverse weather	12.8	1053	32%
82 17	WATERLOO 3	644	4	Defective equipment	5.6	515	38%
83 18	NAENAE 2	580	6	Defective equipment	12.6	1266	36%
84 19	WATERLOO 5	572	2	Adverse weather	6.3	1712	36%
85 20	PLIMMERTON 8	563	14	Defective equipment	17.1	799	75%
86 21	WAINUIOMATA 3	535	2	Adverse weather	6.0	1018	7%
87 22	MELLING 4	506	10	Adverse weather	18.0	1293	55%
88 23	WATERLOO 6	484	3	Defective equipment	6.7	982	79%

89 *† Extend table as necessary to disclose all worst-performing feeders*

EDB Information Disclosure Requirements
Information Templates

Schedule 10a

Company Name	Wellington Electricity
Disclosure Date	26 August 2026
Disclosure Year (year ended)	31 March 2026

Template for Schedule 10a
Prepared 2 June 2026.

Table of Contents

Schedule	Schedule name
10a	REPORT ON INTERRUPTIONS

Disclosure Template Instructions

This document forms Schedule 10a to the Electricity Distribution Information Disclosure (Non-material) Amendment Determination 2026 [2026] NZCC 21.
The Schedules take the form of templates for use by EDBs when making disclosures under subclause 2.5.1 of the Electricity Distribution Information Disclosure Determination 2012, as amended.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.
The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).
The cell C8 entry (company name) is used in the template title blocks.
Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.
In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Inserting Additional Rows and Columns

The schedule 10a template may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.
Additional rows in the schedule 10a template must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 **10a(i): Raw interruption data**

8	Interruption identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	Planned or unplanned interruption (Class B or C)	Cause	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
9	INCD-16121-C	HAY2702		HAY2702	4/04/2025	10:10:00	4/04/2025	14:03:00	0.84	0.0036	635	147955	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
10	INCD-16167-C	BRO003		BRO003	5/04/2025	12:59:00	5/04/2025	15:47:00	0.00	0.0000	1	168	UNPLANNED	Defective equipment	DROP OUT FUSE
11	INCD-16177-C	TAW011		TAW011	7/04/2025	04:33:23	7/04/2025	16:18:00	0.39	0.0058	513	68751	UNPLANNED	Defective equipment	OTHER
12	INCD-16180-C	TRE002		TRE002	7/04/2025	08:15:00	7/04/2025	18:06:00	0.00	0.0000	1	591	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
13	INCD-16278-C	MEL004		MEL004	8/04/2025	11:56:00	8/04/2025	13:29:00	0.23	0.0029	510	39897	UNPLANNED	Unknown	CAUSE UNKNOWN
14	INCD-16444-C	MAI010		MAI010	8/04/2025	16:15:00	8/04/2025	20:43:00	0.01	0.0000	5	1340	UNPLANNED	Vegetation	TREE FALLEN
15	INCD-16352-C	BRO013		BRO013	10/04/2025	09:39:18	10/04/2025	16:48:00	0.07	0.0008	146	12092	UNPLANNED	Third party interference	VEHICLE
16	INCD-16362-C	TIT009		TIT009	10/04/2025	12:17:41	10/04/2025	12:18:47	0.00	0.0033	588	647	UNPLANNED	Vegetation	TREE DEBRIS
17	INCD-16412-C	TIT006		TIT006	13/04/2025	08:30:00	13/04/2025	17:05:00	0.04	0.0001	13	6695	PLANNED	Planned interruption	INSTALLATION OF NEW
18	INCD-16411-C	TER011		TER011	13/04/2025	07:14:00	13/04/2025	17:50:00	0.01	0.0000	3	1908	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
20	INCD-16435-C	JOH012		JOH012	14/04/2025	11:32:49	15/04/2025	00:26:00	1.20	0.0185	2610	212062	UNPLANNED	Defective equipment	TO BE DETERMINED
21	INCD-16472-C	KAR003		KAR003	15/04/2025	09:00:00	15/04/2025	14:00:00	0.03	0.0001	20	5740	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
22	INCD-16471-C	MEL010		MEL010	15/04/2025	09:07:00	15/04/2025	14:20:00	0.06	0.0002	32	10016	PLANNED	Planned interruption	POLE REPLACEMENT
23	INCD-16494-C	HAY2822		HAY2822	16/04/2025	09:19:00	16/04/2025	15:47:00	0.11	0.0003	53	18702	PLANNED	Planned interruption	POLE REPLACEMENT
24	INCD-16514-C	PLI008		PLI008	16/04/2025	14:36:28	16/04/2025	16:14:00	0.09	0.0017	299	15634	UNPLANNED	Unknown	CAUSE UNKNOWN
25	INCD-16521-C	PLI008		PLI008	16/04/2025	18:47:13	16/04/2025	23:18:00	0.08	0.0017	299	13876	UNPLANNED	Defective equipment	INSULATOR
26	INCD-16529-C	PLI008		PLI008	17/04/2025	10:44:00	17/04/2025	14:54:00	0.00	0.0000	2	500	UNPLANNED	Defective equipment	INSULATOR
27	INCD-16549-C	HAY2722		HAY2722	18/04/2025	13:16:06	18/04/2025	16:37:00	0.32	0.0035	626	57371	UNPLANNED	Vegetation	TREE DEBRIS
28	INCD-16567-C	TRE008		TRE008	19/04/2025	20:01:00	19/04/2025	21:27:00	0.00	0.0000	1	38	UNPLANNED	Third party interference	CUSTOMER ASSET
29	INCD-16595-C	MEL004		MEL004	22/04/2025	08:32:00	22/04/2025	12:50:00	-	0.0000	0	0	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
30	INCD-16638-C	MEL010		MEL010	23/04/2025	08:04:00	23/04/2025	12:49:00	-	0.0000	0	0	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
31	INCD-16642-C	WAI012		WAI012	23/04/2025	09:37:44	23/04/2025	12:24:04	0.13	0.0008	134	22289	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
32	INCD-16742-C	SEA009		SEA009	28/04/2025	07:41:00	28/04/2025	15:13:00	0.00	0.0000	1	452	UNPLANNED	Defective equipment	PROTECTION
33	INCD-16738-C	BRO008		BRO008	28/04/2025	10:05:00	28/04/2025	15:20:00	0.01	0.0000	4	1260	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
34	INCD-16791-C	PLI011		PLI011	30/04/2025	09:00:00	30/04/2025	14:00:00	0.03	0.0001	26	6084	PLANNED	Planned interruption	POLE REPLACEMENT
35	INCD-16843-C	WAI011		WAI011	1/05/2025	04:45:16	1/05/2025	07:17:00	0.45	0.0039	687	79549	UNPLANNED	Defective equipment	CABLE
36	INCD-16845-C	KEN001		KEN001	1/05/2025	05:16:00	1/05/2025	07:43:00	0.02	0.0002	28	4116	UNPLANNED	Unknown	CAUSE UNKNOWN
37	INCD-16871-C	TAW003		TAW003	1/05/2025	06:21:00	1/05/2025	12:06:00	0.06	0.0002	33	11385	UNPLANNED	Vegetation	TREE DEBRIS
38	INCD-17170-C	TAW003		TAW003	1/05/2025	06:21:22	1/05/2025	16:20:27	0.06	0.0004	33	11296	UNPLANNED	Unknown	CAUSE UNKNOWN
39	INCD-17163-C	JOH010		JOH010	1/05/2025	08:34:21	1/05/2025	20:19:47	0.55	0.0021	183	96523	UNPLANNED	Defective equipment	CONDUCTOR
40	INCD-16906-C	WAT003		WAT003	1/05/2025	08:54:00	1/05/2025	10:56:00	0.27	0.0025	451	47174	UNPLANNED	Vegetation	TREE DEBRIS
41	INCD-17126-C	TRE008		TRE008	1/05/2025	09:25:23	2/05/2025	16:20:00	0.55	0.0033	580	97872	UNPLANNED	Unknown	CAUSE UNKNOWN
42	INCD-16924-C	JOH010		JOH010	1/05/2025	09:33:00	1/05/2025	20:19:47	0.12	0.0010	184	21143	UNPLANNED	Vegetation	TREE FALLEN
43	INCD-16917-C	WAI007		WAI007	1/05/2025	09:35:00	3/05/2025	15:35:00	0.29	0.0011	189	51725	UNPLANNED	Unknown	CAUSE UNKNOWN
44	INCD-16931-C	TAW003		TAW003	1/05/2025	10:20:21	1/05/2025	12:21:04	0.06	0.0005	91	10985	UNPLANNED	Adverse weather	NO FAULT FOUND
45	INCD-16933-C	EVA002		EVA002	1/05/2025	10:41:09	7/05/2025	14:34:00	0.09	0.0006	109	15115	UNPLANNED	Vegetation	TREE DEBRIS
46	INCD-16978-C	HAY2822		HAY2822	1/05/2025	11:18:00	1/05/2025	13:55:00	0.11	0.0007	121	18997	UNPLANNED	Defective equipment	JUMPER
47	INCD-17005-C	WAI012		WAI012	1/05/2025	12:15:00	1/05/2025	14:29:00	0.10	0.0008	134	17956	UNPLANNED	Adverse weather	NO FAULT FOUND
48	INCD-16995-C	HAY2822		HAY2822	1/05/2025	12:49:25	1/05/2025	13:44:15	0.02	0.0003	61	3345	UNPLANNED	Defective equipment	CROSSARM
49	INCD-17171-C	WAI007		WAI007	1/05/2025	12:49:51	1/05/2025	16:02:52	0.00	0.0025	148	52	UNPLANNED	Vegetation	TREE FALLEN
50	INCD-17031-C	KAR003		KAR003	1/05/2025	13:30:27	1/05/2025	15:41:17	0.01	0.0001	11	1439	UNPLANNED	Vegetation	TREE DEBRIS
51	INCD-17023-C	NAE002		NAE002	1/05/2025	13:31:42	2/05/2025	16:41:00	1.13	0.0132	2327	199293	UNPLANNED	Vegetation	TREE CONTACT
52	INCD-17122-C	WAT003		WAT003	1/05/2025	15:36:00	1/05/2025	20:29:00	0.48	0.0051	902	85027	UNPLANNED	Defective equipment	INSULATOR
53	INCD-17143-C	PLI011		PLI011	1/05/2025	15:36:00	1/05/2025	17:38:10	0.21	0.0017	305	37261	UNPLANNED	Adverse weather	NO FAULT FOUND
54	INCD-17985-C	WAI007		WAI007	1/05/2025	15:47:00	3/05/2025	11:05:00	0.01	0.0000	1	2598	UNPLANNED	Vegetation	TREE DEBRIS
55	INCD-17148-C	TRE010		TRE010	1/05/2025	16:53:00	1/05/2025	20:55:00	0.60	0.0036	636	106414	UNPLANNED	Adverse weather	NO FAULT FOUND
56	INCD-17138-C	WAT006		WAT006	1/05/2025	16:55:00	1/05/2025	23:39:00	1.87	0.0080	1412	330870	UNPLANNED	Defective equipment	CONDUCTOR
57	INCD-17152-C	MEL004		MEL004	1/05/2025	17:22:00	1/05/2025	18:46:00	0.20	0.0029	509	35250	UNPLANNED	Defective equipment	CONDUCTOR
58	INCD-17467-C	PLI011		PLI011	1/05/2025	18:24:54	1/05/2025	20:46:39	0.01	0.0086	306	1816	UNPLANNED	Vegetation	TREE FALLEN
59	INCD-17293-C	KOR009		KOR009	1/05/2025	22:42:00	2/05/2025	00:33:00	0.28	0.0058	1034	49074	UNPLANNED	Defective equipment	CABLE
60	INCD-17473-C	PAL002		PAL002	2/05/2025	02:56:00	2/05/2025	14:45:00	1.08	0.0015	270	191430	UNPLANNED	Adverse weather	RECLOSER
61	INCD-17439-C	TAW003		TAW003	2/05/2025	04:11:00	2/05/2025	13:30:00	0.06	0.0001	20	11180	UNPLANNED	Defective equipment	LV FAULT
62	INCD-17461-C	WAT006		WAT006	2/05/2025	04:39:22	2/05/2025	04:42:00	0.01	0.0056	992	2612	UNPLANNED	Vegetation	TREE FALLEN
63	INCD-17742-C	HAY2822		HAY2822	2/05/2025	12:32:36	4/05/2025	14:35:00	0.31	0.0004	64	54322	UNPLANNED	Vegetation	TREE FALLEN
64	INCD-17865-C	WAI006		WAI006	2/05/2025	12:53:56	2/05/2025	22:00:00	0.04	0.0001	13	7099	UNPLANNED	Vegetation	TREE DEBRIS
65	INCD-17903-C	HAY2722		HAY2722	2/05/2025	21:17:37	2/05/2025	22:00:47	0.15	0.0035	626	27022	UNPLANNED	Adverse weather	NO FAULT FOUND
66	INCD-18376-C	PLI011		PLI011	4/05/2025	17:27:00	4/05/2025	22:15:00	0.00	0.0000	1	288	UNPLANNED	Vegetation	TREE DEBRIS
67	INCD-18491-C	TRE008		TRE008	5/05/2025	14:21:00	5/05/2025	20:15:00	0.00	0.0000	1	354	UNPLANNED	Defective equipment	CABLE TERMINATION
68	INCD-18562-C	KOR009		KOR009	6/05/2025	00:20:00	6/05/2025	19:39:00	0.01	0.0005	80	2520	UNPLANNED	Adverse environment	TRANSFORMER
69	INCD-18609-C	WAI007		WAI007	6/05/2025	09:50:00	6/05/2025	10:15:00	0.00	0.0000	8	200	UNPLANNED	Unknown	CAUSE UNKNOWN
70	INCD-18859-C	TRE012		TRE012	8/05/2025	03:33:00	8/05/2025	03:39:00	0.00	0.0000	3	18	UNPLANNED	Defective equipment	LV FAULT
71	INCD-18913-C	PLI008		PLI008	8/05/2025	14:29:19	8/05/2025	14:57:51	0.03	0.0009	167	4765	UNPLANNED	Vegetation	TREE DEBRIS
72	INCD-18948-C	TIT011		TIT011	8/05/2025	19:30:00	8/05/2025	21:20:00	0.00	0.0000	8	880	UNPLANNED	Unknown	CAUSE UNKNOWN
73	INCD-19205-C	WAI012		WAI012	10/05/2025	17:15:00	10/05/2025	17:56:00	0.00	0.0000	2	82	UNPLANNED	Third party interference	DEBRIS
74	INCD-19249-C	SEA007		SEA007	11/05/2025	09:00:00	11/05/2025	15:06:00	0.08	0.0002	41	15006	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
75	INCD-19271-C	NGA007		NGA007	11/05/2025	18:38:03	11/05/2025	22:40:00	0.26	0.0106	1335	45733	UNPLANNED	Defective equipment	JUMPER
76	INCD-19348-C	MEL007		MEL007	12/05/2025	17:57:00	12/05/2025	19:06:00	0.32	0.0046	812	56028	UNPLANNED	Wildlife	BIRD
77	INCD-19383-C	TRE008		TRE008	13/05/2025	09:01:00	13/05/2025	14:40:00	0.00	0.0000	1	339	PLANNED	Planned interruption	POLE REPLACEMENT
78	INCD-19459-C	MAI010		MAI010	14/05/2025	09:03:00	14/05/2025	12:34:00	0.00	0.0000	3	633	PLANNED	Planned interruption	POLE REPLACEMENT
79	INCD-19460-C	MAI011		MAI011	14/05/2025	09:06:00	14/05/2025	14:40:00	0.00	0.0000	2	668	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
80	INCD-19467-C	TAW010		TAW010	14/05/2025	09:33:00	15/05/2025	00:51:00	0.24	0.0019	336	41608	UNPLANNED	Defective equipment	OTHER
81	INCD-19548-C	TAW005		TAW005	15/05/2025	10:28:00	15/05/2025	15:35:00	0.28	0.0031	556	48712	UNPLANNED	Defective equipment	CONDUCTOR
82	INCD-19635-C	NAI001		NAI001	17/05/2025	11:16:45	17/05/2025	12:59:00	0.03	0.0004	67	5126	UNPLANNED	Defective equipment	CABLE
83	INCD-19665-C	MAI010		MAI010	18/05/2025	07:05:28	18/05/2025	12:49:00	0.58	0.0023	401	102136	UNPLANNED	Vegetation	TREE DEBRIS
84	INCD-19675-C	TRE008		TRE008	18/05/2025	08:06:09	18/05/2025	17:23:00	0.13	0.0010	174	22277	UNPLANNED	Third party interference	VEHICLE
85	INCD-19806-C	KAR003		KAR003	18/05/2025	08:22:00	19/05/2025	11:02:00	0.05	0.0000	5	8000	UNPLANNED	Unknown	CAUSE UNKNOWN
86	INCD-19751-C	KEN001		KEN001	18/05/2025	08:56:00	18/05/2025	16:18:00	0.07	0.0002	28	12376	UNPLANNED	Defective equipment	TRANSFORMER
87	INCD-19795-C	TAW011		TAW011	18/05/2025	22:32:01	19/05/2025	03:36:00	0.13	0.0058	514	22714	UNPLANNED	Unknown	CAUSE UNKNOWN
88	INCD-20080-C	TAW005		TAW005	20/05/2025	21:22:00	20/05/2025	22:30:00	0.02	0.0003	48	3264	UNPLANNED	Defective equipment	JUMPER

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
89	INCD-20174-C	TAW005		TAW005	22/05/2025	08:00:00	22/05/2025	18:56:00	0.28	0.0031	556	49118	UNPLANNED	Defective equipment	POLE
90	INCD-20182-C	PLI011		PLI011	22/05/2025	09:11:00	22/05/2025	19:28:00	0.02	0.0000	6	3216	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
91	INCD-20224-C	NAI014		NAI014	22/05/2025	17:43:33	22/05/2025	18:56:00	0.10	0.0019	333	16831	UNPLANNED	Defective equipment	TO BE DETERMINED
92	INCD-20238-C	MAI010		MAI010	23/05/2025	09:08:28	23/05/2025	15:46:00	0.16	0.0004	73	27457	PLANNED	Planned interruption	INSTALLATION OF NEWINSTALLATION OF NEW EQUIPMENT
93	INCD-20254-C	TIT008		TIT008	23/05/2025	11:01:24	23/05/2025	14:00:00	0.21	0.0044	783	38012	UNPLANNED	Defective equipment	POTHEAD
94	INCD-20343-C	PLI008		PLI008	25/05/2025	22:42:00	25/05/2025	23:55:00	0.01	0.0002	34	2482	UNPLANNED	Defective equipment	LV FAULT
95	INCD-20400-C	KOR005		KOR005	26/05/2025	23:30:00	27/05/2025	00:06:00	0.05	0.0013	234	8424	PLANNED	Planned interruption	EQUIPMENT TESTING
96	INCD-20404-C	KEN001		KEN001	27/05/2025	08:10:00	3/06/2025	10:46:00	0.07	0.0003	28	12628	PLANNED	Planned interruption	TRANSFORMER
97	INCD-20416-C	MEL004		MEL004	27/05/2025	09:24:00	27/05/2025	17:25:00	0.20	0.0005	82	35991	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
98	INCD-20512-C	PLI008		PLI008	28/05/2025	18:23:00	28/05/2025	22:32:00	0.00	0.0000	3	747	UNPLANNED	Unknown	CAUSE UNKNOWN
99	INCD-20527-C	MEL004		MEL004	29/05/2025	09:15:00	29/05/2025	14:44:00	0.01	0.0000	6	1849	PLANNED	Planned interruption	TRANSFORMER
100	INCD-20528-C	MAI010		MAI010	29/05/2025	09:48:00	29/05/2025	16:57:00	0.02	0.0000	6	2658	PLANNED	Planned interruption	TRANSFORMER
101	INCD-20576-C	TAW011		TAW011	30/05/2025	10:03:00	30/05/2025	16:54:00	0.02	0.0001	9	3636	PLANNED	Planned interruption	CROSSARM
102	INCD-20587-C	TAW003		TAW003	30/05/2025	13:42:00	30/05/2025	15:08:00	0.00	0.0000	2	172	UNPLANNED	Defective equipment	OTHER
103	INCD-20610-C	PLI011		PLI011	31/05/2025	09:00:00	31/05/2025	14:18:00	0.00	0.0000	2	596	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
104	INCD-20740-C	MAI010		MAI010	4/06/2025	10:50:00	4/06/2025	14:18:00	0.01	0.0000	5	1040	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
105	INCD-20757-C	BRO013		BRO013	4/06/2025	15:46:00	4/06/2025	18:01:00	0.00	0.0000	2	270	UNPLANNED	Defective equipment	JUMPER
106	INCD-20798-C	MAI011		MAI011	5/06/2025	05:36:00	5/06/2025	07:45:00	0.00	0.0000	1	129	UNPLANNED	Unknown	CAUSE UNKNOWN
107	INCD-20791-C	BRO003		BRO003	5/06/2025	06:29:06	5/06/2025	06:33:11	0.01	0.0013	223	911	UNPLANNED	Defective equipment	RECLOSER
108	INCD-20808-C	BRO003		BRO003	5/06/2025	09:17:00	5/06/2025	15:53:00	0.03	0.0002	18	4500	UNPLANNED	Vegetation	TREE FALLEN
109	INCD-20809-C	MAI010		MAI010	5/06/2025	10:22:00	5/06/2025	14:15:00	0.02	0.0001	16	3728	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
110	INCD-20987-C	TAW003		TAW003	7/06/2025	18:16:00	8/06/2025	04:51:00	0.18	0.0003	50	31750	UNPLANNED	Defective equipment	TRANSFORMER
111	INCD-21098-C	MAI010		MAI010	9/06/2025	14:47:00	9/06/2025	18:10:00	0.05	0.0002	42	8526	UNPLANNED	Third party interference	VEHICLE
112	INCD-223-H	HAY2822		HAY2822	10/06/2025	09:11:00	10/06/2025	15:00:00	0.01	0.0000	3	1047	PLANNED	Planned interruption	POLE REPLACEMENT
113	INCD-21233-C	NAE004		NAE004	11/06/2025	11:18:00	11/06/2025	13:34:00	0.02	0.0002	30	4080	UNPLANNED	Defective equipment	DROP OUT FUSE
114	INCD-21238-C	GRA003		GRA003	11/06/2025	12:55:00	11/06/2025	14:35:00	0.00	0.0000	1	100	PLANNED	Planned interruption	EQUIPMENT TESTING
115	INCD-21274-C	TRE008		TRE008	12/06/2025	09:00:00	12/06/2025	14:00:00	0.08	0.0003	55	14795	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
116	INCD-21275-C	WAK001		WAK001	12/06/2025	09:00:00	12/06/2025	12:44:00	0.12	0.0006	98	21952	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
117	INCD-21528-C	TAW003		TAW003	17/06/2025	08:02:00	19/06/2025	23:45:00	0.00	0.0000	36	288	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
118	INCD-21611-C	WAT013		WAT013	18/06/2025	18:44:06	19/06/2025	00:20:00	0.54	0.0075	1323	94707	UNPLANNED	Defective equipment	CONDUCTOR
119	INCD-21698-C	KAI018		KAI018	22/06/2025	05:06:46	22/06/2025	12:31:06	0.07	0.0009	77	12283	UNPLANNED	Third party interference	CUSTOMER ASSET
120	INCD-21726-C	WAN005		WAN005	23/06/2025	08:00:00	23/06/2025	13:43:00	0.00	0.0000	1	343	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
121	INCD-21729-C	TAW002		TAW002	23/06/2025	09:15:00	23/06/2025	17:45:00	0.25	0.0005	88	43460	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
122	INCD-21768-C	TIT005		TIT005	24/06/2025	09:02:00	24/06/2025	11:24:00	0.00	0.0000	1	142	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
123	INCD-21813-C	GRA007		GRA007	25/06/2025	09:22:00	25/06/2025	10:35:00	0.00	0.0000	1	73	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
124	INCD-21848-C	TRE008		TRE008	26/06/2025	09:00:00	26/06/2025	14:00:00	0.06	0.0002	39	9867	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
125	INCD-21958-C	MEL007		MEL007	30/06/2025	10:00:00	30/06/2025	10:19:00	0.02	0.0008	149	2831	PLANNED	Planned interruption	EQUIPMENT TESTING
126	INCD-21981-C	PLI008		PLI008	30/06/2025	11:25:00	30/06/2025	15:55:00	0.02	0.0001	10	2700	UNPLANNED	Unknown	CAUSE UNKNOWN
127	INCD-21968-C	WAI011		WAI011	30/06/2025	11:55:00	30/06/2025	16:26:00	0.20	0.0007	131	35501	UNPLANNED	Defective equipment	OTHER
128	INCD-21985-C	KAR003		KAR003	30/06/2025	15:41:00	30/06/2025	18:50:00	0.01	0.0000	5	945	UNPLANNED	Defective equipment	INSULATOR
129	INCD-21992-C	WAT006		WAT006	1/07/2025	08:25:00	1/07/2025	13:48:00	0.00	0.0000	1	323	PLANNED	Planned interruption	EQUIPMENT TESTING
130	INCD-21996-C	PLI012		PLI012	1/07/2025	09:00:00	1/07/2025	14:05:00	0.02	0.0001	11	3355	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
131	INCD-22006-C	WAI004		WAI004	1/07/2025	10:29:00	1/07/2025	10:42:00	0.00	0.0003	50	650	UNPLANNED	Defective equipment	LV FAULT
132	INCD-22014-C	TIT008		TIT008	1/07/2025	15:15:00	1/07/2025	16:22:00	0.04	0.0006	112	7504	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
133	INCD-22036-C	GRA003		GRA003	2/07/2025	09:05:00	3/07/2025	16:00:00	0.22	0.0008	70	38058	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
134	INCD-22141-C	TRE008		TRE008	5/07/2025	07:16:00	5/07/2025	19:45:00	0.00	0.0000	1	749	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
135	INCD-22157-C	KAR003		KAR003	5/07/2025	13:11:22	5/07/2025	21:06:00	0.12	0.0013	228	21056	UNPLANNED	Vegetation	TREE FALLEN
136	INCD-22233-C	WAI010		WAI003	7/07/2025	11:44:44	7/07/2025	11:59:06	0.14	0.0096	1702	24452	UNPLANNED	Unknown	CAUSE UNKNOWN
137	INCD-22233-C	WAI010		WAI004	7/07/2025	11:44:44	7/07/2025	11:59:32	0.03	0.0020	351	5195	UNPLANNED	Unknown	CAUSE UNKNOWN
138	INCD-22233-C	WAI010		WAI006	7/07/2025	11:44:44	7/07/2025	11:59:48	0.14	0.0094	1670	25161	UNPLANNED	Unknown	CAUSE UNKNOWN
139	INCD-22233-C	WAI010		WAI007	7/07/2025	11:44:44	7/07/2025	12:00:24	0.13	0.0084	1483	23234	UNPLANNED	Unknown	CAUSE UNKNOWN
140	INCD-22233-C	WAI010		WAI011	7/07/2025	11:44:44	7/07/2025	12:00:55	0.01	0.0007	117	1893	UNPLANNED	Unknown	CAUSE UNKNOWN
141	INCD-22233-C	WAI010		WAI012	7/07/2025	11:44:44	7/07/2025	12:01:16	0.11	0.0064	1134	18749	UNPLANNED	Unknown	CAUSE UNKNOWN
142	INCD-22233-C	WAI010		WAI013	7/07/2025	11:44:44	7/07/2025	12:01:30	0.11	0.0063	1109	18594	UNPLANNED	Unknown	CAUSE UNKNOWN
143	INCD-22233-C	WAI010		WAI014	7/07/2025	11:44:44	7/07/2025	12:01:44	0.01	0.0006	110	1870	UNPLANNED	Unknown	CAUSE UNKNOWN
144	INCD-22243-C	KAR003		KAR003	7/07/2025	15:43:00	7/07/2025	16:41:00	0.00	0.0000	2	116	UNPLANNED	Defective equipment	CONNECTOR
145	INCD-22273-C	UNI002		UNI002	8/07/2025	09:44:24	8/07/2025	10:34:23	0.03	0.0010	180	5799	UNPLANNED	Defective equipment	TO BE DETERMINED
146	INCD-22324-C	WAI012		WAI012	8/07/2025	22:41:22	9/07/2025	08:16:01	0.44	0.0008	134	77003	UNPLANNED	Third party interference	VEHICLE
147	INCD-22329-C	TIT006		TIT006	9/07/2025	10:00:00	9/07/2025	13:03:00	0.04	0.0002	41	7503	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
148	INCD-22355-C	BRO005		BRO005	9/07/2025	15:08:00	9/07/2025	15:23:00	0.00	0.0001	19	285	UNPLANNED	Wildlife	POSSUM
149	INCD-22412-C	PLI011		PLI011	10/07/2025	15:42:00	10/07/2025	17:50:00	0.00	0.0000	1	128	UNPLANNED	Defective equipment	POTHEAD
150	INCD-22422-C	EVA002		EVA002	10/07/2025	22:20:00	11/07/2025	03:45:00	0.00	0.0000	1	325	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
151	INCD-22425-C	TIT006		TIT006	11/07/2025	09:00:00	11/07/2025	16:20:00	0.21	0.0005	82	37720	PLANNED	Planned interruption	POLE REPLACEMENT
152	INCD-22468-C	PLI008		PLI008	11/07/2025	21:44:00	12/07/2025	00:33:00	0.00	0.0000	3	507	UNPLANNED	Unknown	CAUSE UNKNOWN
153	INCD-22471-C	TIT006		TIT006	12/07/2025	10:00:00	12/07/2025	13:52:00	0.06	0.0003	46	10672	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
154	INCD-22531-C	IRA012		IRA012	15/07/2025	08:45:00	15/07/2025	16:55:00	0.00	0.0000	1	13	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
155	INCD-22547-C	KEN012		KEN012	15/07/2025	09:01:00	15/07/2025	15:15:00	0.26	0.0007	125	46094	PLANNED	Planned interruption	POLE REPLACEMENT
156	INCD-22542-C	BRO005		BRO005	15/07/2025	09:18:00	15/07/2025	17:21:00	0.01	0.0000	4	1932	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
157	INCD-22583-C	TIT011		TIT011	16/07/2025	05:36:00	16/07/2025	08:40:00	0.01	0.0000	8	1472	UNPLANNED	Wildlife	BIRD
158	INCD-22584-C	TRE002		TRE002	16/07/2025	08:09:00	17/07/2025	15:33:00	0.01	0.0000	1	1884	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
159	INCD-22597-C	TAW003		TAW003	16/07/2025	08:55:00	16/07/2025	10:10:00	0.01	0.0001	20	1500	UNPLANNED	Unknown	CAUSE UNKNOWN
160	INCD-22582-C	TIT006		TIT006	16/07/2025	09:04:00	16/07/2025	15:55:00	0.40	0.0010	174	71514	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
161	INCD-22663-C	NAI014		NAI014	18/07/2025	09:40:00	18/07/2025	10:08:00	0.08	0.0035	628	13813	UNPLANNED	Defective equipment	CABLE
162	INCD-22661-C	TIT006		TIT006	18/07/2025	10:00:00	18/07/2025	13:32:00	0.07	0.0004	62	13144	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
163	INCD-22694-C	MEL004		MEL004	19/07/2025	09:05:00	19/07/2025	12:57:00	0.00	0.0000	1	232	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
164	INCD-22762-C	HAY2822		HAY2822	21/07/2025	08:00:00	21/07/2025	14:00:00	0.02	0.0001	17	2832	PLANNED	Planned interruption	POLE REPLACEMENT
165	INCD-22743-C	WAI007		WAI007	21/07/2025	09:55:00	21/07/2025	13:05:00	0.00	0.0000	2	380	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
166	INCD-22775-C	TAW002		TAW002	22/07/2025	08:54:00	22/07/2025	14:13:03	0.07	0.0002	39	11859	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
167	INCD-22774-C	TIT006		TIT006	22/07/2025	09:00:00	22/07/2025	14:00:00	0.08	0.0002	69	13524	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
168	INCD-22773-C	MAI010		MAI010	22/07/2025	09:04:00	25/07/2025	13:02:00	0.01	0.0000	9	1809	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
169	INCD-22782-C	WAI007		WAI007	22/07/2025	09:22:00	22/07/2025	15:57:00	0.01	0.0000	3	1185	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
170	INCD-22824-C	BRO005		BRO005	23/07/2025	10:48:00	23/07/2025	16:53:00	0.00	0.0000	1	365	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
171	INCD-22883-C	NAE009		NAE009	24/07/2025	22:00:00	24/07/2025	22:13:00	0.00	0.0001	22	160	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE

Company Name	Wellington Electricity
For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

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172	INCD-22893-C	PLI012		PLI012	25/07/2025	09:35:00	25/07/2025	15:18:00	0.02	0.0001	9	3087	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
173	INCD-22933-C	MAN004		MAN006	26/07/2025	09:31:21	26/07/2025	09:46:26	0.08	0.0054	948	14299	UNPLANNED	Unknown	CAUSE UNKNOWN
174	INCD-22933-C	MAN004		MAN002	26/07/2025	09:31:21	26/07/2025	10:31:37	0.51	0.0199	1760	90963	UNPLANNED	Unknown	CAUSE UNKNOWN
175	INCD-22933-C	MAN004		MAN003	26/07/2025	09:31:21	26/07/2025	10:26:00	0.28	0.0120	1064	49919	UNPLANNED	Unknown	CAUSE UNKNOWN
176	INCD-22933-C	MAN004		MAN005	26/07/2025	09:31:21	26/07/2025	10:31:37	0.34	0.0127	1127	60426	UNPLANNED	Unknown	CAUSE UNKNOWN
177	INCD-22964-C	BRO013		BRO013	28/07/2025	09:07:00	28/07/2025	14:42:00	0.01	0.0000	5	1675	PLANNED	Planned interruption	POLE REPLACEMENT
178	INCD-239-H	HAY2822		HAY2822	29/07/2025	08:30:00	29/07/2025	14:24:00	0.00	0.0000	1	354	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
179	INCD-23026-C	NAI001		NAI001	29/07/2025	22:45:39	29/07/2025	22:46:51	0.00	0.0001	12	14	UNPLANNED	Other cause	FAULT RESTORATION
180	INCD-23047-C	BRO011		BRO011	30/07/2025	13:35:00	30/07/2025	16:00:00	0.00	0.0000	1	145	PLANNED	Planned interruption	POLE REPLACEMENT
181	INCD-23055-C	UNI010		UNI010	30/07/2025	22:01:00	30/07/2025	22:04:00	0.00	0.0000	1	3	PLANNED	Planned interruption	EQUIPMENT TESTING
182	INCD-23066-C	SEA007		SEA007	31/07/2025	08:40:00	31/07/2025	12:50:00	0.03	0.0001	22	5798	UNPLANNED	Defective equipment	JUMPER
183	INCD-23101-C	BRO011		BRO011	1/08/2025	09:46:00	1/08/2025	15:15:00	0.00	0.0000	1	329	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
184	INCD-23145-C	JOH012		JOH012	2/08/2025	00:00:00	2/08/2025	02:49:00	0.11	0.0007	116	19604	UNPLANNED	Defective equipment	TO BE DETERMINED
185	INCD-23147-C	TRE005		TRE005	2/08/2025	09:00:00	2/08/2025	14:58:00	0.03	0.0001	15	5370	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
186	INCD-23201-C	TAW003		TAW003	5/08/2025	07:32:00	5/08/2025	14:15:00	0.05	0.0001	20	8060	PLANNED	Planned interruption	POLE REPLACEMENT
187	INCD-23227-C	PLI011		PLI011	5/08/2025	21:00:00	6/08/2025	04:23:00	0.02	0.0001	10	4387	PLANNED	Planned interruption	POLE REPLACEMENT
188	INCD-23244-C	MAI008		MAI008	6/08/2025	07:48:00	6/08/2025	07:49:00	0.00	0.0030	532	532	UNPLANNED	Defective equipment	JUMPER
189	INCD-23274-C	WAN011		WAN011	7/08/2025	09:00:00	7/08/2025	17:00:00	0.02	0.0005	42	2898	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
190	INCD-23271-C	BRO011		BRO011	7/08/2025	09:47:00	7/08/2025	18:15:00	0.00	0.0000	1	508	PLANNED	Planned interruption	POLE REPLACEMENT
191	INCD-23277-C	WAI012		WAI012	7/08/2025	09:55:00	7/08/2025	14:59:00	0.02	0.0001	11	3337	PLANNED	Planned interruption	POLE REPLACEMENT
192	INCD-23305-C	TER015		TER015	8/08/2025	09:48:00	8/08/2025	13:58:00	0.00	0.0000	1	250	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
193	INCD-23339-C	WAI013		WAI013	8/08/2025	20:10:00	8/08/2025	21:53:00	0.23	0.0025	440	40718	UNPLANNED	Defective equipment	CABLE
194	INCD-23347-C	PLI011		PLI011	9/08/2025	08:35:00	9/08/2025	09:40:00	0.00	0.0000	2	130	UNPLANNED	Vegetation	TREE DEBRIS
195	INCD-23377-C	POR006		POR006	10/08/2025	07:44:00	10/08/2025	10:37:00	0.00	0.0000	2	173	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
196	INCD-23378-C	TER015		TER015	10/08/2025	08:15:00	10/08/2025	12:38:00	0.01	0.0000	8	2104	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
197	INCD-23518-C	BRO005		BRO005	12/08/2025	16:21:55	12/08/2025	16:53:32	0.19	0.0061	1079	33931	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
198	INCD-23561-C	BRO008		BRO008	14/08/2025	09:00:00	14/08/2025	14:00:00	0.05	0.0004	64	8576	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
199	INCD-23573-C	JOH012		JOH012	14/08/2025	11:38:00	14/08/2025	14:01:00	0.09	0.0007	116	16588	UNPLANNED	Defective equipment	LV CABLE
200	INCD-23582-C	BRO003		BRO003	14/08/2025	14:59:00	15/08/2025	13:45:00	0.01	0.0000	1	1366	UNPLANNED	Defective equipment	OTHER
201	INCD-23593-C	PLI011		PLI011	14/08/2025	21:00:00	15/08/2025	04:08:00	0.32	0.0008	135	56670	PLANNED	Planned interruption	POLE REPLACEMENT
202	INCD-23596-C	KOR012		KOR012	15/08/2025	00:20:00	15/08/2025	06:15:00	0.00	0.0000	1	355	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
203	INCD-23601-C	BRO013		BRO013	15/08/2025	08:00:00	15/08/2025	14:00:00	0.06	0.0002	29	9947	PLANNED	Planned interruption	POLE REPLACEMENT
204	INCD-23599-C	IRA008		IRA008	15/08/2025	08:35:00	15/08/2025	15:45:00	0.00	0.0000	1	11	PLANNED	Planned interruption	TRANSFORMER
205	INCD-23616-C	JOH010		JOH010	15/08/2025	10:10:00	15/08/2025	12:00:00	0.01	0.0001	16	1760	UNPLANNED	Defective equipment	DROP OUT FUSE
206	INCD-23635-C	JOH010		JOH010	15/08/2025	17:06:00	15/08/2025	19:15:00	0.00	0.0000	1	129	UNPLANNED	Wildlife	BIRD
207	INCD-23639-C	FRE003		FRE003	16/08/2025	01:37:00	16/08/2025	03:03:00	0.03	0.0004	67	5669	UNPLANNED	Defective equipment	CABLE
208	INCD-23644-C	BRO011		BRO011	16/08/2025	09:00:00	16/08/2025	15:07:00	0.14	0.0004	67	24389	PLANNED	Planned interruption	POLE REPLACEMENT
209	INCD-23683-C	JOH012		JOH012	18/08/2025	15:25:00	18/08/2025	15:32:00	0.00	0.0007	116	812	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
210	INCD-23720-C	WAT006		WAT006	19/08/2025	07:43:27	19/08/2025	12:54:00	0.80	0.0075	1323	141392	UNPLANNED	Defective equipment	POTHEAD
211	INCD-23726-C	BRO013		BRO013	19/08/2025	08:00:00	19/08/2025	14:00:00	0.03	0.0001	18	6192	PLANNED	Planned interruption	POLE REPLACEMENT
212	INCD-23727-C	HAT002		HAT002	19/08/2025	09:45:00	19/08/2025	15:52:00	0.02	0.0001	10	3670	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
213	INCD-23735-C	TRE005		TRE005	19/08/2025	13:19:02	19/08/2025	14:33:00	0.04	0.0008	149	6691	UNPLANNED	Unknown	CAUSE UNKNOWN
214	INCD-23858-C	GRA003		GRA003	22/08/2025	09:09:00	22/08/2025	16:07:00	0.17	0.0004	70	29282	PLANNED	Planned interruption	POLE REPLACEMENT
215	INCD-23860-C	WAI007		WAI007	22/08/2025	10:10:00	22/08/2025	13:20:00	0.01	0.0000	5	950	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
216	INCD-23922-C	FRE003		FRE003	24/08/2025	08:00:00	24/08/2025	16:02:00	0.10	0.0004	36	17352	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
217	INCD-23773-C	BRO005		BRO005	25/08/2025	08:30:00	25/08/2025	14:00:00	0.02	0.0001	13	3891	PLANNED	Planned interruption	POLE REPLACEMENT
218	INCD-23974-C	BRO005		BRO005	26/08/2025	08:46:00	26/08/2025	15:46:00	0.03	0.0001	12	4962	PLANNED	Planned interruption	POLE REPLACEMENT
219	INCD-23975-C	PLI008		PLI008	26/08/2025	09:27:00	26/08/2025	15:59:00	0.16	0.0004	74	28256	PLANNED	Planned interruption	POLE REPLACEMENT
220	INCD-23981-C	TRE008		TRE008	26/08/2025	10:00:00	26/08/2025	14:00:00	0.02	0.0001	16	3840	PLANNED	Planned interruption	POLE REPLACEMENT
221	INCD-24009-C	PLI012		PLI012	27/08/2025	09:01:00	27/08/2025	14:05:00	0.02	0.0001	11	3344	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
222	INCD-24017-C	BRO011		BRO011	27/08/2025	12:35:00	29/08/2025	13:10:00	0.02	0.0000	1	2915	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
223	INCD-24066-C	PLI011		PLI011	28/08/2025	21:00:00	29/08/2025	01:42:00	0.12	0.0004	79	21830	PLANNED	Planned interruption	POLE REPLACEMENT
224	INCD-24128-C	WAN008		WAN008	29/08/2025	11:26:00	29/08/2025	11:43:00	0.00	0.0003	47	799	UNPLANNED	Wildlife	POSSUM
225	INCD-852-J	KAI006		KAI006	30/08/2025	03:15:00	31/08/2025	16:48:00	0.01	0.0000	1	2253	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
226	INCD-853-J	MEL003		MEL003	30/08/2025	09:00:00	30/08/2025	13:25:00	0.00	0.0003	24	672	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
227	INCD-24179-C	NAE009		NAE009	31/08/2025	13:36:00	31/08/2025	14:40:00	0.00	0.0000	2	128	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
228	INCD-24194-C	NAE009		NAE009	31/08/2025	13:39:00	3/09/2025	17:02:00	0.00	0.0000	2	226	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
229	INCD-24236-C	WAI009		WAI009	2/09/2025	08:30:00	2/09/2025	17:47:00	0.40	0.0024	250	71114	PLANNED	Planned interruption	POLE REPLACEMENT
230	INCD-24276-C	JOH005		JOH005	2/09/2025	16:30:15	3/09/2025	02:00:00	0.74	0.0026	453	130829	UNPLANNED	Defective equipment	CABLE TERMINATION
231	INCD-24332-C	BRO013		BRO013	3/09/2025	09:08:00	3/09/2025	15:45:00	0.02	0.0000	7	2714	PLANNED	Planned interruption	POLE REPLACEMENT
232	INCD-24366-C	KEN009		KEN009	4/09/2025	08:46:00	4/09/2025	14:50:00	0.00	0.0000	2	728	PLANNED	Planned interruption	POLE REPLACEMENT
233	INCD-24387-C	JOH010		JOH010	5/09/2025	06:49:00	5/09/2025	08:30:00	0.01	0.0001	17	1717	UNPLANNED	Unknown	CAUSE UNKNOWN
234	INCD-24392-C	KAI012		KAI012	5/09/2025	13:01:00	5/09/2025	14:23:00	0.00	0.0000	1	5	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
235	INCD-24422-C	PLI011		PLI011	5/09/2025	13:28:00	5/09/2025	15:30:00	0.00	0.0000	1	122	UNPLANNED	Vegetation	TREE CONTACT
236	INCD-24444-C	NAE011		NAE011	6/09/2025	09:01:00	6/09/2025	15:39:00	0.29	0.0007	130	50600	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
237	INCD-24523-C	BRO003		BRO003	9/09/2025	09:38:31	9/09/2025	16:11:00	0.46	0.0013	223	80807	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
238	INCD-24525-C	KOR009		KOR009	9/09/2025	10:00:00	9/09/2025	10:25:00	0.01	0.0002	38	950	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
239	INCD-24544-C	PLI011		PLI011	10/09/2025	09:00:00	10/09/2025	14:00:00	0.03	0.0001	17	4871	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
240	INCD-24593-C	TIT011		TIT011	10/09/2025	18:00:00	10/09/2025	19:10:00	0.00	0.0000	8	560	UNPLANNED	Unknown	CAUSE UNKNOWN
241	INCD-24598-C	NAE011		NAE011	11/09/2025	09:02:11	11/09/2025	16:00:46	0.35	0.0008	147	61532	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
242	INCD-24615-C	MEL004		MEL004	11/09/2025	12:51:33	11/09/2025	13:40:00	0.36	0.0074	1312	63562	UNPLANNED	Third party interference	OVERHEAD CONTACT
243	INCD-24631-C	MEL004		MEL004	12/09/2025	09:44:00	12/09/2025	15:24:00	0.02	0.0001	11	3740	PLANNED	Planned interruption	POLE REPLACEMENT
244	INCD-24658-C	KEN009		KEN009	13/09/2025	08:00:00	13/09/2025	10:41:00	0.01	0.0004	37	1296	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
245	INCD-24678-C	KAR003		KAR003	15/09/2025	03:28:00	15/09/2025	07:02:00	0.05	0.0003	52	9103	UNPLANNED	Unknown	CAUSE UNKNOWN
246	INCD-24680-C	GRA011		GRA011	15/09/2025	08:00:00	18/09/2025	19:50:00	0.03	0.0000	1	5030	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
247	INCD-24741-C	KOR010		KOR010	16/09/2025	18:00:00	16/09/2025	19:20:00	0.02	0.0003	50	4000	UNPLANNED	Defective equipment	TRANSFORMER
248	INCD-24747-C	BRO005		BRO005	17/09/2025	09:12:00	17/09/2025	15:58:00	0.11	0.0003	45	18795	PLANNED	Planned interruption	POLE REPLACEMENT
249	INCD-24763-C	GRA009		GRA009	17/09/2025	13:57:00	17/09/2025	14:49:00	0.06	0.0011	194	10088	UNPLANNED	Defective equipment	CONDUCTOR
250	INCD-24784-C	TIT011		TIT011	17/09/2025	16:49:00	17/09/2025	18:20:00	0.00	0.0000	8	728	UNPLANNED	Unknown	CAUSE UNKNOWN
251	INCD-24793-C	KAR003		KAR003	17/09/2025	17:20:00	18/09/2025	11:54:00	0.03	0.0000	5	5570	UNPLANNED	Adverse weather	NO FAULT FOUND
252	INCD-24794-C	NGA004		NGA004	17/09/2025	19:34:53	17/09/2025	20:45:01	0.17	0.0199	1765	29630	UNPLANNED	Defective equipment	CONDUCTOR
253	INCD-24899-C	WAN005		WAN005	19/09/2025	09:24:00	19/09/2025	14:59:00	0.17	0.0005	90	30420	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
254	INCD-24923-C	BRO008		BRO008	19/09/2025	13:13:00	19/09/2025	15:58:00	0.03	0.0002	34	5610	UNPLANNED	Other cause	EMERGENCY SHUTDOWN

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
255	INCD-24924-C	EVA005		EVA006	19/09/2025	13:47:01	19/09/2025	13:50:41	0.01	0.0017	301	1104	UNPLANNED	Human error	ACCIDENTAL TRIP
256	INCD-24924-C	EVA005		EVA002	19/09/2025	13:47:01	19/09/2025	13:51:12	0.07	0.0160	2825	11818	UNPLANNED	Human error	ACCIDENTAL TRIP
257	INCD-24984-C	JOH004		JOH001	21/09/2025	16:57:37	21/09/2025	17:36:57	0.02	0.0006	103	4051	UNPLANNED	Defective equipment	CABLE
258	INCD-24984-C	JOH004		JOH002	21/09/2025	16:57:37	21/09/2025	17:38:05	0.25	0.0063	1111	44958	UNPLANNED	Defective equipment	CABLE
259	INCD-24984-C	JOH004		JOH003	21/09/2025	16:57:37	21/09/2025	17:39:01	0.41	0.0098	1741	72077	UNPLANNED	Defective equipment	CABLE
260	INCD-24984-C	JOH004		JOH005	21/09/2025	16:57:37	21/09/2025	17:39:28	0.09	0.0021	369	15443	UNPLANNED	Defective equipment	CABLE
261	INCD-24984-C	JOH004		JOH006	21/09/2025	16:57:37	21/09/2025	17:39:46	0.43	0.0103	1820	76713	UNPLANNED	Defective equipment	CABLE
262	INCD-24984-C	JOH004		JOH010	21/09/2025	16:57:37	21/09/2025	17:42:27	0.25	0.0056	990	44385	UNPLANNED	Defective equipment	CABLE
263	INCD-24984-C	JOH004		JOH012	21/09/2025	16:57:37	21/09/2025	17:43:27	0.35	0.0076	1346	61692	UNPLANNED	Defective equipment	CABLE
264	INCD-24984-C	JOH004		JOH008	21/09/2025	16:57:37	21/09/2025	18:07:00	0.17	0.0025	444	30806	UNPLANNED	Defective equipment	CABLE
265	INCD-24984-C	JOH004		JOH011	21/09/2025	16:57:37	21/09/2025	22:10:00	0.85	0.0072	1269	150291	UNPLANNED	Defective equipment	CABLE
266	INCD-24988-C	FRE003		FRE003	21/09/2025	18:00:00	22/09/2025	05:00:00	0.03	0.0001	11	5445	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
267	INCD-25009-C	TRE008		TRE008	22/09/2025	09:11:00	22/09/2025	14:22:00	0.03	0.0001	16	4976	PLANNED	Planned interruption	POLE REPLACEMENT
268	INCD-25036-C	WAI013		WAI013	22/09/2025	12:50:00	22/09/2025	14:03:00	0.05	0.0009	151	9637	UNPLANNED	Defective equipment	BINDER
269	INCD-25076-C	PLI011		PLI011	22/09/2025	23:07:00	23/09/2025	02:41:00	0.02	0.0001	20	4280	UNPLANNED	Vegetation	TREE DEBRIS
270	INCD-25090-C	WAI003		WAI003	23/09/2025	09:00:00	23/09/2025	13:51:00	0.02	0.0001	20	4280	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
271	INCD-25091-C	TRE008		TRE008	23/09/2025	09:15:00	23/09/2025	09:32:00	0.00	0.0000	1	17	PLANNED	Planned interruption	POLE REPLACEMENT
272	INCD-25102-C	MAN006		MAN006	23/09/2025	10:08:13	23/09/2025	10:26:30	0.10	0.0054	948	17333	UNPLANNED	Third party interference	VEHICLE
273	INCD-25131-C	PET012		PET012	23/09/2025	16:47:00	26/09/2025	11:00:00	0.04	0.0000	2	7946	UNPLANNED	Third party interference	CUSTOMER ASSET
274	INCD-25152-C	POR012		POR012	24/09/2025	09:20:00	24/09/2025	15:30:00	0.12	0.0003	56	21124	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
275	INCD-25149-C	NAE002		NAE002	24/09/2025	09:21:00	24/09/2025	15:15:00	0.02	0.0001	13	3237	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
276	INCD-25185-C	PLI008		PLI008	24/09/2025	17:59:00	24/09/2025	23:06:00	0.20	0.0007	115	35305	UNPLANNED	Defective equipment	POLE
277	INCD-25190-C	HAY2822		HAY2822	24/09/2025	21:01:56	25/09/2025	03:58:00	0.31	0.0008	133	53992	PLANNED	Planned interruption	POLE REPLACEMENT
278	INCD-25281-C	NAI001		NAI001	27/09/2025	05:05:58	27/09/2025	06:20:23	0.00	0.0000	2	149	UNPLANNED	Defective equipment	CABLE JOINT
279	INCD-25301-C	TAW011		TAW011	27/09/2025	20:40:35	28/09/2025	15:16:00	0.16	0.0009	90	28724	UNPLANNED	Defective equipment	INSULATOR
280	INCD-25339-C	TAW002		TAW002	29/09/2025	10:52:24	29/09/2025	14:27:06	0.08	0.0021	338	14151	UNPLANNED	Third party interference	OVERHEAD CONTACT
281	INCD-25381-C	NAI008		NAI008	30/09/2025	13:03:02	30/09/2025	15:07:00	0.04	0.0007	60	6864	UNPLANNED	Third party interference	VANDALISM
282	INCD-25239-C	PLI011		PLI011	26/09/2025	09:38:00	26/09/2025	12:12:00	0.00	0.0000	2	308	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
283	INCD-25282-C	KEN001		KEN001	27/09/2025	08:20:00	28/09/2025	19:30:00	0.01	0.0000	1	2110	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
284	INCD-25324-C	BRO013		BRO013	29/09/2025	09:35:00	29/09/2025	17:37:00	0.02	0.0000	6	2908	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
285	INCD-25367-C	KOR009		KOR009	30/09/2025	09:00:00	30/09/2025	16:03:00	0.07	0.0002	30	12690	PLANNED	Planned interruption	POLE REPLACEMENT
286	INCD-25410-C	JOH010		JOH010	1/10/2025	08:30:00	1/10/2025	13:30:00	0.35	0.0013	223	62121	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
287	INCD-25409-C	TRE008		TRE008	1/10/2025	09:32:00	1/10/2025	15:03:00	0.03	0.0001	16	5248	PLANNED	Planned interruption	TREE TRIMMING
288	INCD-25444-C	KAR003		KAR003	2/10/2025	08:30:00	2/10/2025	14:00:00	0.01	0.0001	11	2016	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
289	INCD-25443-C	NAE002		NAE002	2/10/2025	08:35:00	2/10/2025	14:20:00	0.13	0.0004	64	23335	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
290	INCD-25457-C	MEL010		MEL010	2/10/2025	08:47:00	2/10/2025	09:49:55	0.37	0.0059	1043	65622	UNPLANNED	Defective equipment	JUMPER
291	INCD-25475-C	UNI002		UNI002	2/10/2025	18:22:51	2/10/2025	19:46:00	0.05	0.0010	180	9203	UNPLANNED	Defective equipment	TO BE DETERMINED
292	INCD-25482-C	MAI011		MAI011	2/10/2025	22:00:00	3/10/2025	03:01:00	0.00	0.0000	1	301	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
293	INCD-25490-C	MAI010		MAI010	3/10/2025	09:30:00	3/10/2025	14:20:00	0.01	0.0001	9	2610	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
294	INCD-25506-C	NAE003		NAE003	3/10/2025	13:42:12	3/10/2025	14:35:00	0.19	0.0049	869	33600	UNPLANNED	Unknown	CAUSE UNKNOWN
295	INCD-25519-C	BRO005		BRO005	3/10/2025	16:52:00	3/10/2025	16:58:00	0.00	0.0005	96	576	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
296	INCD-25526-C	NAE011		NAE011	4/10/2025	09:00:00	4/10/2025	13:20:00	0.37	0.0014	251	65260	PLANNED	Planned interruption	POLE REPLACEMENT
297	INCD-25541-C	KAI006		KAI006	5/10/2025	08:06:00	5/10/2025	13:56:00	0.01	0.0000	3	1048	PLANNED	Planned interruption	POLE REPLACEMENT
298	INCD-25553-C	KAR003		KAR003	6/10/2025	01:26:22	6/10/2025	03:09:00	0.13	0.0013	228	23334	UNPLANNED	Unknown	CAUSE UNKNOWN
299	INCD-25590-C	TRE008		TRE008	6/10/2025	10:31:00	6/10/2025	11:45:00	0.05	0.0059	1043	9387	UNPLANNED	Wildlife	BIRD
300	INCD-25615-C	NAE003		NAE003	6/10/2025	20:25:19	7/10/2025	02:30:00	0.30	0.0049	869	53183	UNPLANNED	Defective equipment	OTHER
301	INCD-25623-C	NAI001		NAI001	7/10/2025	08:05:00	9/10/2025	22:03:00	0.00	0.0005	88	748	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
302	INCD-25622-C	PLI008		PLI008	7/10/2025	08:13:00	7/10/2025	15:09:00	0.12	0.0003	49	20384	PLANNED	Planned interruption	POLE REPLACEMENT
303	INCD-25666-C	TAW003		TAW003	8/10/2025	05:48:00	8/10/2025	09:25:00	0.02	0.0001	20	4340	UNPLANNED	Unknown	CAUSE UNKNOWN
304	INCD-25656-C	KAR003		KAR003	8/10/2025	09:00:00	8/10/2025	14:04:00	0.01	0.0000	8	2432	PLANNED	Planned interruption	POLE REPLACEMENT
305	INCD-25687-C	NAE003		NAE003	8/10/2025	20:57:00	8/10/2025	22:01:00	0.04	0.0008	148	6469	UNPLANNED	Other cause	FAULT RESTORATION
306	INCD-25690-C	BRO003		BRO003	9/10/2025	09:00:00	9/10/2025	14:00:00	0.35	0.0013	223	61845	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
307	INCD-25693-C	TRE008		TRE008	9/10/2025	09:11:00	9/10/2025	15:14:00	0.04	0.0001	22	7894	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
308	INCD-25770-C	TAW003		TAW003	10/10/2025	16:24:00	13/10/2025	16:12:00	0.05	0.0000	2	8616	UNPLANNED	Defective equipment	CONDUCTOR
309	INCD-25737-C	PLI011		PLI011	10/10/2025	08:47:00	10/10/2025	10:56:00	0.00	0.0000	3	387	UNPLANNED	Vegetation	TREE CONTACT
310	INCD-25786-C	NGA004		NGA004	11/10/2025	01:49:12	11/10/2025	16:32:00	0.92	0.0267	1765	162637	UNPLANNED	Defective equipment	JUMPER
311	INCD-25792-C	MOO003		MOO003	11/10/2025	08:33:00	11/10/2025	12:43:00	0.00	0.0000	1	250	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
312	INCD-25808-C	KOR002		KOR002	11/10/2025	14:59:00	11/10/2025	17:08:00	0.00	0.0000	3	404	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
313	INCD-25828-C	NAI014		NAI014	12/10/2025	00:58:02	12/10/2025	02:03:00	0.41	0.0076	1340	72501	UNPLANNED	Defective equipment	TO BE DETERMINED
314	INCD-25949-C	NAI001		NAI001	14/10/2025	08:44:00	15/10/2025	09:00:00	0.01	0.0000	1	1356	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
315	INCD-25947-C	HAT007		HAT007	14/10/2025	09:00:00	15/10/2025	15:31:00	0.01	0.0008	70	1120	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
316	INCD-25994-C	BRO006		BRO006	14/10/2025	19:49:00	14/10/2025	21:45:00	0.08	0.0007	127	14732	UNPLANNED	Unknown	CAUSE UNKNOWN
317	INCD-26010-C	TRE003		TRE003	15/10/2025	09:45:00	15/10/2025	15:17:00	0.04	0.0020	356	6408	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
318	INCD-26066-C	MAI010		MAI010	17/10/2025	09:01:00	17/10/2025	12:48:00	0.01	0.0000	6	1362	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
319	INCD-26069-C	KAR003		KAR003	17/10/2025	10:01:00	17/10/2025	11:59:00	0.07	0.0006	104	12183	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
320	INCD-26097-C	BRO011		BRO011	17/10/2025	15:43:05	17/10/2025	20:50:00	0.37	0.0059	922	65554	UNPLANNED	Unknown	CAUSE UNKNOWN
321	INCD-26106-C	PLI009		PLI009	17/10/2025	17:00:00	18/10/2025	01:15:00	0.13	0.0003	46	22770	UNPLANNED	Third party interference	VEHICLE
322	INCD-26108-C	JOH010		JOH010	17/10/2025	22:40:56	18/10/2025	05:23:00	0.43	0.0056	990	76279	UNPLANNED	Third party interference	VEHICLE
323	INCD-26113-C	MOO003		MOO003	18/10/2025	07:30:00	18/10/2025	15:00:00	0.01	0.0001	10	2420	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
324	INCD-26126-C	BRO011		BRO011	18/10/2025	15:15:00	18/10/2025	16:10:20	0.04	0.0007	115	6363	UNPLANNED	Other cause	FAULT RESTORATION
325	INCD-26157-C	MEL012		MEL012	19/10/2025	16:59:00	19/10/2025	18:04:00	0.13	0.0021	368	23370	UNPLANNED	Defective equipment	OTHER
326	INCD-26182-C	MAI010		MAI010	20/10/2025	10:23:10	20/10/2025	11:24:24	0.14	0.0000	399	24432	UNPLANNED	Defective equipment	CONDUCTOR
327	INCD-26221-C	TRE008		TRE008	20/10/2025	20:50:00	21/10/2025	12:04:22	0.07	0.0013	232	13085	UNPLANNED	Unknown	CAUSE UNKNOWN
328	INCD-26234-C	MEL004		MEL004	21/10/2025	04:15:00	21/10/2025	05:24:00	0.17	0.0029	510	30726	UNPLANNED	Adverse weather	CONDUCTOR
329	INCD-26264-C	MAI010		MAI010	21/10/2025	07:46:02	21/10/2025	16:43:00	0.52	0.0023	399	92278	UNPLANNED	Adverse environment	OVERHEAD CONTACT
330	INCD-26300-C	KAR003		KAR003	21/10/2025	09:12:35	21/10/2025	10:24:27	0.09	0.0013	228	16386	UNPLANNED	Adverse environment	OTHER
331	INCD-26334-C	WAI012		WAI012	21/10/2025	10:09:00	21/10/2025	14:10:00	0.00	0.0000	1	241	UNPLANNED	Adverse environment	CONDUCTOR
332	INCD-26328-C	WAI007		WAI007	21/10/2025	10:45:19	21/10/2025	16:46:00	0.24	0.0009	159	41876	UNPLANNED	Adverse environment	SECTIONALISER
333	INCD-26347-C	MAI010		MAI010	21/10/2025	11:25:00	21/10/2025	19:27:00	0.18	0.0009	153	31426	UNPLANNED	Defective equipment	CONDUCTOR
334	INCD-26350-C	BRO008		BRO008	21/10/2025	11:42:00	21/10/2025	17:03:00	0.01	0.0000	7	2247	UNPLANNED	Adverse weather	POLE
335	INCD-26388-C	WAI013		WAI013	21/10/2025	14:06:00	21/10/2025	19:47:00	0.39	0.0063	1109	69647	UNPLANNED	Defective equipment	JUMPER
336	INCD-26404-C	MEL004		MEL004	21/10/2025	15:16:00	21/10/2025	21:39:00	0.94	0.0029	510	166035	UNPLANNED	Adverse weather	CONNECTOR
337	INCD-26483-C	TIT011		TIT011	21/10/2025	20:54:00	21/10/2025	21:43:00	0.00	0.0000	8	392	UNPLANNED	Unknown	CAUSE UNKNOWN

Company Name	Wellington Electricity
For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

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338	INCD-26509-C	KOR009		KOR009	22/10/2025	09:20:00	22/10/2025	17:09:00	0.13	0.0003	49	22981	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
339	INCD-26519-C	TRE008		TRE008	22/10/2025	09:48:00	22/10/2025	17:10:00	0.13	0.0003	55	23468	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
340	INCD-26583-C	NAI014		NAI014	22/10/2025	17:51:08	22/10/2025	18:21:00	0.29	0.0098	1738	51908	UNPLANNED	Defective equipment	CABLE
341	INCD-26627-C	TRE008		TRE008	23/10/2025	09:45:57	23/10/2025	19:39:00	0.12	0.0019	339	20603	UNPLANNED	Adverse weather	CONDUCTOR
342	INCD-26649-C	HAY2822		HAY2822	23/10/2025	11:16:18	23/10/2025	19:12:00	0.13	0.0007	121	22515	UNPLANNED	Adverse weather	CONDUCTOR
343	INCD-26645-C	PLI011		PLI011	23/10/2025	11:16:58	23/10/2025	15:05:00	0.31	0.0043	755	55183	UNPLANNED	Vegetation	TREE FALLEN
344	INCD-26662-C	MEL004		MEL004	23/10/2025	11:39:00	23/10/2025	16:50:00	0.20	0.0029	510	35791	UNPLANNED	Adverse weather	OTHER
345	INCD-26667-C (F531-C)	WAI012		WAI012	23/10/2025	11:50:00	23/10/2025	20:06:00	0.38	0.0008	134	66464	UNPLANNED	Adverse weather	POLE
346	INCD-26681-C	MAI010		MAI010	23/10/2025	12:10:31	23/10/2025	20:48:00	0.41	0.0023	399	71864	UNPLANNED	Adverse weather	BINDER
347	INCD-26667-C (F533-C)	BRO008		BRO008	23/10/2025	14:45:08	23/10/2025	23:58:00	0.23	0.0081	1432	40899	UNPLANNED	Adverse weather	POLE
348	INCD-26803-C	BRO003		BRO003	23/10/2025	15:31:00	23/10/2025	21:36:00	0.04	0.0002	33	7725	UNPLANNED	Adverse weather	CONDUCTOR
349	INCD-26849-C	EVA002		EVA002	23/10/2025	19:35:00	24/10/2025	12:30:00	0.02	0.0000	3	3045	UNPLANNED	Adverse weather	OTHER
350	INCD-26865-C	TIT011		TIT011	23/10/2025	23:18:00	24/10/2025	00:01:00	0.00	0.0000	8	344	UNPLANNED	Adverse weather	INSULATOR
351	INCD-26867-C	MEL010		MEL010	24/10/2025	04:23:00	24/10/2025	07:08:00	0.04	0.0002	32	6851	UNPLANNED	Adverse weather	TRANSFORMER
352	INCD-26943-C	JOH010		JOH010	24/10/2025	18:09:00	25/10/2025	11:48:00	0.01	0.0000	1	1059	UNPLANNED	Defective equipment	INSULATOR
353	INCD-26948-C	UNI010		UNI010	25/10/2025	08:07:00	25/10/2025	08:39:00	0.00	0.0000	1	32	PLANNED	Planned interruption	FAULT RESTORATION
354	INCD-26967-C	TRE005		TRE005	25/10/2025	17:03:13	25/10/2025	18:23:00	0.05	0.0008	149	8873	UNPLANNED	Unknown	CAUSE UNKNOWN
355	INCD-27051-C	KAR003		KAR003	27/10/2025	15:13:00	28/10/2025	10:49:00	0.03	0.0000	5	5880	UNPLANNED	Adverse environment	TREE CONTACT
356	INCD-27054-C	MAI014		MAI014	27/10/2025	18:41:48	27/10/2025	22:40:00	0.71	0.0047	825	125377	UNPLANNED	Vegetation	TREE DEBRIS
357	INCD-27099-C	PLI008		PLI008	27/10/2025	22:49:00	27/10/2025	23:30:00	0.00	0.0000	3	123	UNPLANNED	Vegetation	TREE CONTACT
358	INCD-27101-C	BRO005		BRO005	27/10/2025	22:54:35	28/10/2025	03:55:00	0.44	0.0022	393	77984	UNPLANNED	Defective equipment	BINDER
359	INCD-27137-C	PLI011		PLI011	28/10/2025	00:39:00	28/10/2025	09:49:00	0.08	0.0001	26	14102	UNPLANNED	Adverse environment	NO FAULT FOUND
360	INCD-27115-C	JOH010		JOH010	28/10/2025	03:20:00	28/10/2025	06:08:00	0.09	0.0006	98	16464	UNPLANNED	Vegetation	TREE FALLEN
361	INCD-27121-C	PET010		PET010	28/10/2025	08:01:00	28/10/2025	10:57:00	0.00	0.0002	42	882	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
362	INCD-27153-C	BRO005		BRO005	28/10/2025	09:43:00	28/10/2025	13:23:00	0.01	0.0001	10	2200	PLANNED	Planned interruption	POLE REPLACEMENT
363	INCD-27236-C	BRO005		BRO005	28/10/2025	18:20:07	28/10/2025	18:24:16	0.03	0.0061	1082	4490	UNPLANNED	Vegetation	TREE DEBRIS
364	INCD-27239-C	KEN006		KEN006	28/10/2025	20:18:00	28/10/2025	22:54:00	0.08	0.0005	86	13416	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
365	INCD-27264-C	NAI011		NAI011	29/10/2025	07:50:00	31/10/2025	14:39:00	-	0.0000	0	0	UNPLANNED	Unknown	CAUSE UNKNOWN
366	INCD-27327-C	TRE005		TRE005	30/10/2025	09:09:00	30/10/2025	12:18:00	0.00	0.0000	4	766	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
367	INCD-27332-C	KOR009		KOR009	30/10/2025	09:00:00	30/10/2025	14:00:00	0.04	0.0002	30	6480	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
368	INCD-27478-C	PLI011		PLI011	3/11/2025	11:48:00	3/11/2025	14:56:00	0.00	0.0000	1	188	PLANNED	Planned interruption	TREE TRIMMING
369	INCD-27493-C	HAY2882		HAY2882	3/11/2025	13:14:21	3/11/2025	14:37:00	0.21	0.0028	491	36301	UNPLANNED	Defective equipment	CABLE
370	INCD-27525-C	PLI011		PLI011	4/11/2025	09:15:00	4/11/2025	15:03:00	0.00	0.0000	1	348	PLANNED	Planned interruption	TREE TRIMMING
371	INCD-27567-C	TAW011		TAW011	4/11/2025	16:35:00	4/11/2025	17:22:00	0.00	0.0000	3	141	UNPLANNED	Defective equipment	LV FAULT
372	INCD-27577-C	BRO003		BRO003	5/11/2025	09:00:00	5/11/2025	11:56:00	0.00	0.0000	2	352	PLANNED	Planned interruption	POLE REPLACEMENT
373	INCD-27583-C	PLI011		PLI011	5/11/2025	09:09:00	5/11/2025	15:01:00	0.00	0.0000	1	352	PLANNED	Planned interruption	TREE TRIMMING
374	INCD-27618-C	PLI011		PLI011	6/11/2025	09:01:00	6/11/2025	15:15:00	0.00	0.0000	1	374	PLANNED	Planned interruption	TREE TRIMMING
375	INCD-27673-C	HAY2862		HAY2862	7/11/2025	09:00:00	7/11/2025	14:00:00	0.28	0.0011	197	49644	PLANNED	Planned interruption	POLE REPLACEMENT
376	INCD-27675-C	PLI011		PLI011	7/11/2025	09:01:00	7/11/2025	14:10:00	0.00	0.0000	1	309	PLANNED	Planned interruption	TREE TRIMMING
377	INCD-27686-C	KAI012		KAI012	7/11/2025	13:14:57	7/11/2025	13:23:51	0.00	0.0000	2	18	UNPLANNED	Human error	WE CONTRACTOR ERROR
378	INCD-27716-C	SEA006		SEA006	9/11/2025	07:15:00	9/11/2025	19:50:00	0.00	0.0000	1	755	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
379	INCD-27724-C	SEA007		SEA007	10/11/2025	07:17:00	14/11/2025	16:06:00	0.11	0.0000	3	18867	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
380	INCD-27776-C	TAW011		TAW011	11/11/2025	09:00:00	11/11/2025	14:00:00	0.02	0.0001	14	3976	PLANNED	Planned interruption	POLE REPLACEMENT
381	INCD-27779-C	WAI013		WAI013	11/11/2025	09:30:00	11/11/2025	14:46:00	0.00	0.0000	1	316	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
382	INCD-27816-C	KEN006		KEN006	11/11/2025	17:30:00	11/11/2025	21:30:00	0.08	0.0005	86	14356	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
383	INCD-27826-C	PLI008		PLI008	12/11/2025	09:00:00	12/11/2025	14:00:00	0.09	0.0003	60	16740	PLANNED	Planned interruption	POLE REPLACEMENT
384	INCD-27861-C	HAY2842		HAY2842	13/11/2025	08:01:00	13/11/2025	18:03:00	0.05	0.0001	14	8142	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
385	INCD-27863-C	PET012		PET012	13/11/2025	08:54:00	13/11/2025	15:09:00	0.01	0.0010	173	1579	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
386	INCD-27922-C	NGA033		NGA001	14/11/2025	00:47:46	14/11/2025	00:47:46	-	0.0028	489	0	UNPLANNED	Defective equipment	TRANSFORMER
387	INCD-27922-C	NGA033		NGA004	14/11/2025	00:47:46	14/11/2025	01:16:45	0.29	0.0100	1766	51185	UNPLANNED	Defective equipment	TRANSFORMER
388	INCD-27922-C	NGA033		NGA009	14/11/2025	00:47:46	14/11/2025	01:25:00	0.22	0.0058	1024	38127	UNPLANNED	Defective equipment	TRANSFORMER
389	INCD-27922-C	NGA033		NGA007	14/11/2025	00:47:46	14/11/2025	01:39:08	0.38	0.0073	1292	66366	UNPLANNED	Defective equipment	TRANSFORMER
390	INCD-27922-C	NGA033		NGA002	14/11/2025	00:47:46	14/11/2025	01:39:08	0.01	0.0002	44	2260	UNPLANNED	Defective equipment	TRANSFORMER
391	INCD-27967-C	UNI001		UNI001	15/11/2025	09:00:00	15/11/2025	14:30:00	0.00	0.0013	113	678	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
392	INCD-28052-C	BRO005		BRO005	18/11/2025	08:00:00	18/11/2025	14:00:00	0.02	0.0001	12	3689	PLANNED	Planned interruption	POLE REPLACEMENT
393	INCD-28049-C	NAI011		NAI011	18/11/2025	08:32:00	21/11/2025	18:33:00	0.20	0.0015	131	36156	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
394	INCD-28053-C	MEL010		MEL010	18/11/2025	09:00:00	18/11/2025	13:00:00	0.10	0.0008	137	17394	PLANNED	Planned interruption	JUMPER
395	INCD-28056-C	HAY2822		HAY2822	18/11/2025	09:02:00	18/11/2025	14:50:00	0.04	0.0001	22	7656	PLANNED	Planned interruption	POLE REPLACEMENT
396	INCD-28091-C	JOH010		JOH010	19/11/2025	08:00:00	19/11/2025	14:00:00	0.03	0.0001	17	5457	PLANNED	Planned interruption	POLE REPLACEMENT
397	INCD-28094-C	NAE007		NAE007	19/11/2025	09:49:00	19/11/2025	16:53:00	0.11	0.0003	48	20020	PLANNED	Planned interruption	POLE REPLACEMENT
398	INCD-28130-C	PLI009		PLI009	20/11/2025	08:55:00	20/11/2025	15:45:00	0.11	0.0003	46	18860	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
399	INCD-28134-C	BRO013		BRO013	20/11/2025	09:19:00	20/11/2025	13:49:00	0.01	0.0000	5	1350	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
400	INCD-28129-C	POR012		POR012	20/11/2025	09:00:00	20/11/2025	14:00:00	0.07	0.0004	66	12738	PLANNED	Planned interruption	POLE REPLACEMENT
401	INCD-28163-C	MOO012		MOO012	21/11/2025	00:46:00	21/11/2025	01:18:00	0.00	0.0000	8	256	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
402	INCD-28216-C	JOH002		JOH002	23/11/2025	14:51:49	23/11/2025	14:54:30	0.00	0.0006	107	287	UNPLANNED	Third party interference	DEBRIS
403	INCD-28222-C	TRE003		TRE003	24/11/2025	06:00:00	24/11/2025	22:05:00	0.11	0.0012	206	20298	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
404	INCD-28226-C	WAI007		WAI007	24/11/2025	09:53:00	24/11/2025	15:30:00	0.20	0.0006	105	35385	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
405	INCD-28252-C	PLI008		PLI008	25/11/2025	08:13:00	25/11/2025	15:16:00	0.07	0.0002	31	13113	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
406	INCD-28303-C	TRE006		TRE006	26/11/2025	11:54:08	26/11/2025	22:11:00	0.01	0.0003	54	2613	UNPLANNED	Third party interference	CABLE STRIKE
407	INCD-28289-C	TRE003		TRE003	26/11/2025	12:00:00	26/11/2025	14:08:00	0.13	0.0012	205	23015	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
408	INCD-28379-C	JOH010		JOH010	28/11/2025	09:00:00	28/11/2025	16:19:00	0.11	0.0133	46	20194	PLANNED	Planned interruption	POLE REPLACEMENT
409	INCD-28412-C	KAI012		KAI012	29/11/2025	08:01:00	29/11/2025	17:07:00	0.02	0.0000	5	2730	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
410	INCD-28419-C	KAI012		KAI012	29/11/2025	23:00:34	30/11/2025	01:18:00	0.09	0.0006	113	15530	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
411	INCD-28473-C	MEL003		MEL003	1/12/2025	16:56:00	1/12/2025	18:30:00	0.63	0.0074	1314	110716	UNPLANNED	Unknown	CAUSE UNKNOWN
412	INCD-28482-C	TAW011		TAW011	1/12/2025	20:25:00	1/12/2025	22:00:00	0.00	0.0000	3	285	UNPLANNED	Vegetation	TREE CONTACT
413	INCD-28486-C	WAT006		WAT006	2/12/2025	07:20:00	2/12/2025	16:00:00	0.00	0.0000	1	515	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
414	INCD-28530-C	BRO005		BRO005	3/12/2025	09:09:00	3/12/2025	16:56:00	0.08	0.0002	31	13853	PLANNED	Planned interruption	POLE REPLACEMENT
415	INCD-28531-C	NAI011		NAI011	3/12/2025	09:15:00	3/12/2025	11:00:00	0.09	0.0011	197	16187	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
416	INCD-28419-C(B)	KAI012		KAI012	3/12/2025	23:00:00	4/12/2025	01:06:00	0.08	0.0006	113	14238	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
417	INCD-28567-C	BRO008		BRO008	4/12/2025	06:08:00	4/12/2025	08:42:00	0.00	0.0000	2	308	UNPLANNED	Vegetation	TREE DEBRIS
418	INCD-28571-C	NAE007		NAE007	4/12/2025	10:01:00	4/12/2025	15:07:00	0.16	0.0005	94	28918	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
419	INCD-28612-C	NAE012		NAE012	5/12/2025	09:08:00	5/12/2025	16:59:00	0.10	0.0002	36	16956	PLANNED	Planned interruption	POLE REPLACEMENT
420	INCD-28615-C	TAW002		TAW002	5/12/2025	09:27:00	5/12/2025	16:38:00	0.10	0.0002	39	16809	UNPLANNED	Other cause	EMERGENCY SHUTDOWN

Company Name	Wellington Electricity
For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
421	INCD-892-J	HAT003		HAT003	7/12/2025	09:14:00	7/12/2025	15:29:00	0.01	0.0000	6	2250	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
422	INCD-28663-C	NAI008		NAI008	8/12/2025	08:31:00	11/12/2025	14:49:00	0.01	0.0001	11	1232	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
423	INCD-28695-C	BRO005		BRO005	9/12/2025	02:41:25	9/12/2025	04:11:00	0.45	0.0061	1082	80208	UNPLANNED	Defective equipment	CABLE
424	INCD-28697-C	JOH002		JOH002	9/12/2025	06:30:00	10/12/2025	18:35:00	0.01	0.0012	109	1199	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
425	INCD-28699-C	PAL002		PAL002	9/12/2025	09:02:00	11/12/2025	23:10:00	0.00	0.0000	2	426	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
426	INCD-28704-C	MAI010		MAI010	9/12/2025	09:15:00	9/12/2025	16:31:00	0.07	0.0002	30	12830	PLANNED	Planned interruption	POLE REPLACEMENT
427	INCD-28714-C	MEL012		MEL012	9/12/2025	10:38:00	9/12/2025	15:50:00	0.02	0.0001	9	2808	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
428	INCD-28746-C	JOH003		JOH003	9/12/2025	21:18:00	9/12/2025	22:02:00	0.00	0.0000	1	44	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
429	INCD-28751-C	JOH010		JOH010	10/12/2025	09:00:00	10/12/2025	14:00:00	0.03	0.0001	17	5100	PLANNED	Planned interruption	POLE REPLACEMENT
430	INCD-28754-C	MAI010		MAI010	10/12/2025	09:00:00	10/12/2025	14:00:00	0.14	0.0008	147	24696	PLANNED	Planned interruption	POLE REPLACEMENT
431	INCD-262-H	TIT011		TIT011	11/12/2025	08:00:00	11/12/2025	12:46:00	0.01	0.0000	8	2288	PLANNED	Planned interruption	POLE REPLACEMENT
432	INCD-28799-C	WAI012		WAI012	12/12/2025	09:00:00	12/12/2025	14:00:00	0.22	0.0008	134	39346	PLANNED	Planned interruption	POLE REPLACEMENT
433	INCD-28807-C	KAR011		KAR011	12/12/2025	12:15:11	12/12/2025	12:33:00	0.00	0.0008	148	148	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
434	INCD-28823-C	TER011		TER011	13/12/2025	07:00:00	13/12/2025	15:00:00	0.04	0.0001	22	6380	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
435	INCD-28837-C	MOO014		MOO014	13/12/2025	18:34:00	16/12/2025	22:12:41	-	0.0000	0	0	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
436	INCD-28857-C	NGA001		NGA001	15/12/2025	08:35:00	15/12/2025	15:10:00	0.06	0.0002	27	10665	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
437	INCD-28860-C	MAI011		MAI011	15/12/2025	08:41:00	18/12/2025	17:13:00	0.05	0.0000	2	9653	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
438	INCD-28858-C	WAI012		WAI012	15/12/2025	09:00:00	15/12/2025	14:00:00	0.12	0.0007	123	21402	PLANNED	Planned interruption	POLE REPLACEMENT
439	INCD-28869-C	HAY2822		HAY2822	15/12/2025	11:12:00	15/12/2025	13:48:00	0.00	0.0000	5	780	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
440	INCD-28902-C	UNI013		UNI013	16/12/2025	09:00:00	16/12/2025	14:32:00	0.00	0.0000	1	332	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
441	INCD-28901-C	TIT003		TIT003	16/12/2025	09:05:00	16/12/2025	14:53:00	0.13	0.0004	66	22968	PLANNED	Planned interruption	POLE REPLACEMENT
442	INCD-28906-C	PLI011		PLI011	16/12/2025	09:46:00	16/12/2025	14:14:00	0.00	0.0000	2	532	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
443	INCD-28937-C	FRE003		FRE003	17/12/2025	09:05:00	17/12/2025	15:07:00	0.01	0.0000	3	1086	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
444	INCD-28945-C	WAK001		WAK001	17/12/2025	11:32:00	17/12/2025	11:49:00	0.00	0.0000	4	68	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
445	INCD-28972-C	WAI007		WAI007	18/12/2025	09:00:00	18/12/2025	16:07:00	0.25	0.0006	105	44835	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
446	INCD-28994-C	NGA001		NGA001	18/12/2025	09:00:00	18/12/2025	15:20:00	0.06	0.0002	27	10260	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
447	INCD-28979-C	BRO005		BRO005	18/12/2025	09:08:00	18/12/2025	14:05:00	0.29	0.0010	172	51084	PLANNED	Planned interruption	POLE REPLACEMENT
448	INCD-28976-C	MAI010		MAI010	18/12/2025	09:42:00	18/12/2025	14:37:00	0.05	0.0002	33	9189	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
449	INCD-28995-C	GRA014		GRA014	18/12/2025	17:00:00	18/12/2025	20:54:00	0.01	0.0001	10	2235	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
450	INCD-29008-C	WAI011		WAI011	19/12/2025	08:00:00	19/12/2025	14:00:00	0.08	0.0003	50	14800	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
451	INCD-29055-C	TIT008		TIT008	20/12/2025	11:41:01	20/12/2025	12:42:00	0.16	0.0044	783	27996	UNPLANNED	Unknown	CAUSE UNKNOWN
452	INCD-29076-C	PLI008		PLI008	21/12/2025	23:55:40	22/12/2025	01:46:00	0.10	0.0028	502	17708	UNPLANNED	Unknown	CAUSE UNKNOWN
453	INCD-29085-C	WAK001		WAK001	22/12/2025	10:05:00	22/12/2025	10:12:00	0.01	0.0010	172	1204	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
454	INCD-29104-C	PLI008		PLI008	22/12/2025	14:11:00	22/12/2025	15:16:00	0.05	0.0008	136	8294	UNPLANNED	Defective equipment	OTHER
455	INCD-29122-C	PLI011		PLI011	23/12/2025	08:03:00	23/12/2025	12:40:00	0.02	0.0001	12	3324	UNPLANNED	Defective equipment	CONDUCTOR
456	INCD-29153-C	UNI008		UNI008	24/12/2025	10:29:42	24/12/2025	12:05:00	0.05	0.0010	182	9325	UNPLANNED	Defective equipment	CABLE
457	INCD-29162-C	PET003		PET003	24/12/2025	14:57:44	24/12/2025	20:17:47	0.13	0.0004	73	23364	UNPLANNED	Defective equipment	CONDUCTOR
458	INCD-29223-C	NAE002		NAE002	28/12/2025	10:55:00	28/12/2025	18:48:00	0.25	0.0016	280	43714	UNPLANNED	Third party interference	VEHICLE
459	INCD-29236-C	UNI010		UNI010	29/12/2025	14:42:00	29/12/2025	15:24:00	0.00	0.0000	1	42	PLANNED	Planned interruption	EQUIPMENT TESTING
460	INCD-29247-C	PLI011		PLI011	29/12/2025	17:49:00	29/12/2025	19:20:00	0.00	0.0000	1	91	UNPLANNED	Vegetation	TREE DEBRIS
461	INCD-29263-C	BRO003		BRO003	29/12/2025	22:47:00	30/12/2025	01:29:00	0.02	0.0001	18	2916	UNPLANNED	Unknown	CAUSE UNKNOWN
462	INCD-29260-C	BRO008		BRO008	29/12/2025	23:06:32	30/12/2025	01:49:00	0.12	0.0025	258	20851	UNPLANNED	Vegetation	TREE CONTACT
463	INCD-29270-C	MAI010		MAI010	30/12/2025	02:01:00	30/12/2025	04:31:00	0.07	0.0009	153	12472	UNPLANNED	Unknown	CAUSE UNKNOWN
464	INCD-29275-C	BRO005		BRO005	30/12/2025	02:46:00	30/12/2025	05:41:00	0.04	0.0003	45	7875	UNPLANNED	Unknown	CAUSE UNKNOWN
465	INCD-29279-C	BRO013		BRO013	30/12/2025	05:08:00	30/12/2025	06:22:00	0.07	0.0009	161	11914	UNPLANNED	Unknown	CAUSE UNKNOWN
466	INCD-29288-C	MAI010		MAI010	30/12/2025	06:31:00	30/12/2025	13:20:00	0.34	0.0008	147	60123	UNPLANNED	Vegetation	TREE DEBRIS
467	INCD-29304-C	BRO005		BRO005	30/12/2025	10:37:00	30/12/2025	12:48:37	0.07	0.0003	45	12190	UNPLANNED	Vegetation	TREE DEBRIS
468	INCD-29312-C	BRO005		BRO005	30/12/2025	11:54:08	30/12/2025	12:48:37	0.12	0.0022	393	21543	UNPLANNED	Vegetation	TREE DEBRIS
469	INCD-29327-C	BRO008		BRO008	30/12/2025	16:15:00	30/12/2025	16:26:00	0.00	0.0000	7	77	UNPLANNED	Adverse weather	DROP OUT FUSE
470	INCD-29331-C	BRO003		BRO003	30/12/2025	17:53:00	30/12/2025	17:56:00	0.00	0.0001	18	54	UNPLANNED	Adverse weather	DROP OUT FUSE
471	INCD-29353-C	TAW002		TAW002	31/12/2025	09:26:00	31/12/2025	11:49:00	0.00	0.0000	1	143	UNPLANNED	Defective equipment	TO BE DETERMINED
472	INCD-29379-C	POR009		POR009	1/01/2026	11:30:29	1/01/2026	20:54:00	1.10	0.0081	1121	194058	UNPLANNED	Vegetation	TREE DEBRIS
473	INCD-29416-C	PLI012		PLI012	3/01/2026	07:12:00	3/01/2026	08:53:00	0.05	0.0006	101	8662	UNPLANNED	Unknown	CAUSE UNKNOWN
474	INCD-29418-C	JOH010		JOH010	3/01/2026	08:35:00	3/01/2026	09:49:00	0.00	0.0000	4	296	UNPLANNED	Unknown	CAUSE UNKNOWN
475	INCD-29436-C	PLI011		PLI011	5/01/2026	08:40:00	5/01/2026	11:15:00	0.00	0.0000	2	310	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
476	INCD-29443-C	PLI011		PLI011	5/01/2026	12:34:00	5/01/2026	16:15:00	0.01	0.0001	9	1989	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
477	INCD-29510-C	PLI011		PLI011	6/01/2026	09:02:00	6/01/2026	12:35:00	0.01	0.0000	6	1278	UNPLANNED	Defective equipment	CROSSARM
478	INCD-29562-C	HAY2842		HAY2842	8/01/2026	01:17:28	8/01/2026	03:09:52	0.05	0.0017	308	9221	UNPLANNED	Unknown	CAUSE UNKNOWN
479	INCD-29566-C	PLI011		PLI011	8/01/2026	09:05:00	8/01/2026	15:45:00	0.05	0.0001	20	8000	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
480	INCD-29595-C	PLI011		PLI011	9/01/2026	09:05:00	9/01/2026	15:20:00	0.00	0.0000	1	375	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
481	INCD-29632-C	BRO005		BRO005	10/01/2026	21:04:04	11/01/2026	04:31:00	0.46	0.0062	1082	80608	UNPLANNED	Vegetation	TREE FALLEN
482	INCD-29635-C	HAY2842		HAY2842	11/01/2026	00:48:00	11/01/2026	01:48:00	0.00	0.0001	10	600	UNPLANNED	Defective equipment	CONNECTOR
483	INCD-29645-C	HAY2822		HAY2822	11/01/2026	09:00:00	11/01/2026	12:00:00	0.02	0.0001	20	2820	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
484	INCD-29656-C	BRO003		BRO003	11/01/2026	10:50:00	11/01/2026	19:39:00	0.03	0.0001	9	4761	UNPLANNED	Vegetation	TREE FALLEN
485	INCD-29670-C	MAI010		MAI010	11/01/2026	13:57:36	11/01/2026	15:04:00	0.12	0.0024	419	21168	UNPLANNED	Vegetation	TREE DEBRIS
486	INCD-29694-C	SEA007		SEA007	11/01/2026	15:10:00	11/01/2026	16:33:00	0.02	0.0003	51	4233	UNPLANNED	Unknown	CAUSE UNKNOWN
487	INCD-29695-C	SEA009		SEA009	11/01/2026	16:31:00	11/01/2026	16:47:00	0.00	0.0002	37	592	UNPLANNED	Unknown	CAUSE UNKNOWN
488	INCD-29696-C	WAI007		WAI007	11/01/2026	16:39:48	11/01/2026	17:57:00	0.04	0.0009	159	7848	UNPLANNED	Vegetation	TREE DEBRIS
489	INCD-29714-C	BRO005		BRO005	11/01/2026	19:02:09	11/01/2026	20:31:00	0.05	0.0000	98	8707	UNPLANNED	Vegetation	TREE DEBRIS
490	INCD-29735-C	BRO005		BRO005	11/01/2026	19:55:33	11/01/2026	20:05:24	0.02	0.0016	290	2856	UNPLANNED	Vegetation	TREE DEBRIS
491	INCD-29736-C	MAI010		MAI010	12/01/2026	02:10:42	12/01/2026	06:35:00	0.27	0.0023	399	48282	UNPLANNED	Unknown	CAUSE UNKNOWN
492	INCD-29737-C	BRO003		BRO003	12/01/2026	02:39:15	12/01/2026	04:15:00	0.29	0.0070	1246	51180	UNPLANNED	Unknown	CAUSE UNKNOWN
493	INCD-29783-C	MAI010		MAI010	12/01/2026	07:24:00	12/01/2026	13:00:00	0.01	0.0000	4	1344	UNPLANNED	Vegetation	TREE DEBRIS
494	INCD-29758-C	TRE008		TRE008	12/01/2026	09:15:00	12/01/2026	16:22:00	0.07	0.0002	28	11956	UNPLANNED	Vegetation	TREE FALLEN
495	INCD-29749-C	MEL009		MEL009	12/01/2026	10:30:00	12/01/2026	14:45:00	0.07	0.0024	215	11825	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
496	INCD-29819-C	PET013		PET013	13/01/2026	08:00:00	13/01/2026	14:55:00	0.25	0.0006	105	43371	PLANNED	Planned interruption	POLE REPLACEMENT
497	INCD-29821-C	MAI012		MAI012	13/01/2026	09:18:00	13/01/2026	15:56:00	0.16	0.0004	70	27860	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
498	INCD-29946-C	MAI012		MAI012	16/01/2026	09:12:00	16/01/2026	19:50:00	0.25	0.0004	70	44660	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
499	INCD-29956-C	KAI012		KAI012	16/01/2026	11:23:00	16/01/2026	14:17:00	0.02	0.0001	18	3920	UNPLANNED	Unknown	CAUSE UNKNOWN
500	INCD-263-H	KOR010		KOR010	17/01/2026	17:32:00	17/01/2026	17:46:00	0.00	0.0001	21	294	UNPLANNED	Third party interference	VEHICLE
501	INCD-30036-C	NAE003		NAE003	20/01/2026	09:40:00	20/01/2026	13:16:00	0.00	0.0000	1	216	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
502	INCD-893-J	PET012		PET012	22/01/2026	06:30:00	22/01/2026	21:44:00	0.26	0.0035	339	46114	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
503	INCD-30152-C	KEN012		KEN012	23/01/2026	08:00:00	23/01/2026	14:00:00	0.10	0.0003	52	17834	PLANNED	Planned interruption	POLE REPLACEMENT

Company Name	Wellington Electricity
For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref															
504	INCD-30156-C	WAI007		WAI007	23/01/2026	09:00:00	23/01/2026	16:59:00	0.28	0.0006	105	50295	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
505	INCD-30171-C	TAW013		TAW013	23/01/2026	13:10:00	23/01/2026	14:55:00	0.05	0.0005	83	8715	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
506	INCD-30284-C	BRO003		BRO003	26/01/2026	23:42:16	27/01/2026	17:23:00	1.76	0.0061	1072	311279	UNPLANNED	Vegetation	TREE FALLEN
507	INCD-30294-C	PLI011		PLI011	27/01/2026	09:03:00	27/01/2026	15:52:00	0.16	0.0004	71	29039	PLANNED	Planned interruption	POLE REPLACEMENT
508	INCD-30336-C	KAI006		KAI006	28/01/2026	10:33:00	28/01/2026	10:53:00	0.01	0.0007	115	2300	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
509	INCD-30354-C	MEL010		MEL010	29/01/2026	08:30:00	29/01/2026	16:05:00	0.14	0.0003	53	24115	PLANNED	Planned interruption	POLE REPLACEMENT
510	INCD-30359-C	PLI011		PLI011	29/01/2026	09:03:00	29/01/2026	15:54:00	0.10	0.0002	44	18084	PLANNED	Planned interruption	POLE REPLACEMENT
511	INCD-30422-C	HAY2822		HAY2822	31/01/2026	09:00:00	31/01/2026	15:30:00	0.02	0.0001	18	4410	PLANNED	Planned interruption	POLE REPLACEMENT
512	INCD-30423-C	PLI011		PLI011	31/01/2026	09:05:00	31/01/2026	14:10:00	0.00	0.0000	1	305	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
513	INCD-30397-C	BRO013		BRO013	30/01/2026	09:00:00	30/01/2026	13:50:00	0.00	0.0000	1	290	PLANNED	Planned interruption	POLE REPLACEMENT
514	INCD-30453-C	HAY2822		HAY2822	2/02/2026	07:35:00	2/02/2026	12:37:00	0.00	0.0000	1	302	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
515	INCD-30455-C	NAE012		NAE012	2/02/2026	09:00:00	2/02/2026	16:00:00	0.07	0.0002	32	11744	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
516	INCD-30457-C	PLI011		PLI011	2/02/2026	09:02:00	2/02/2026	15:50:00	0.06	0.0002	27	11016	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
517	INCD-30536-C	PLI011		PLI011	3/02/2026	16:34:00	3/02/2026	18:05:00	0.00	0.0000	1	91	UNPLANNED	Unknown	CAUSE UNKNOWN
518	INCD-30556-C	NAE002		NAE002	4/02/2026	06:15:00	4/02/2026	07:59:00	0.01	0.0001	10	1040	UNPLANNED	Vegetation	TREE DEBRIS
519	INCD-30550-C	WAI013		WAI013	4/02/2026	06:43:14	4/02/2026	09:34:00	0.52	0.0063	1111	91314	UNPLANNED	Unknown	CAUSE UNKNOWN
520	INCD-30557-C	PLI011		PLI011	4/02/2026	09:00:00	4/02/2026	15:43:00	0.03	0.0001	12	4836	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
521	INCD-30694-C	MEL003		MEL003	9/02/2026	04:20:00	10/02/2026	21:49:00	0.00	0.0000	4	98	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
522	INCD-30735-C	BRO003		BRO003	10/02/2026	10:00:00	10/02/2026	15:39:00	0.03	0.0001	18	6070	PLANNED	Planned interruption	POLE REPLACEMENT
523	INCD-30767-C	WAI005		WAI005	11/02/2026	08:02:00	11/02/2026	14:03:00	-	0.0000	0	0	PLANNED	Planned interruption	POLE REPLACEMENT
524	INCD-30771-C	KOR004		KOR004	11/02/2026	09:00:00	11/02/2026	14:00:00	0.06	0.0002	38	10944	PLANNED	Planned interruption	POLE REPLACEMENT
525	INCD-30773-C	TRE008		TRE008	11/02/2026	09:51:00	11/02/2026	14:31:00	0.00	0.0000	1	280	PLANNED	Planned interruption	POLE REPLACEMENT
526	INCD-30803-C	WAI005		WAI005	12/02/2026	07:09:00	12/02/2026	17:16:00	-	0.0000	0	0	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
527	INCD-30805-C	FRE003		FRE003	12/02/2026	09:35:00	12/02/2026	14:50:00	0.01	0.0000	3	945	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
528	INCD-30861-C	KAI006		KAI006	14/02/2026	13:58:00	15/02/2026	00:29:00	0.00	0.0000	1	631	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
529	INCD-896-J	TAW002		TAW002	15/02/2026	12:45:06	26/02/2026	19:54:50	1.25	0.0021	338	221939	UNPLANNED	Adverse weather	CONDUCTOR
530	INCD-898-J	JOH006		JOH006	15/02/2026	18:44:24	15/02/2026	19:12:37	0.29	0.0103	1820	51354	UNPLANNED	Vegetation	TREE CONTACT
531	INCD-899-J	WAI012		WAI012	15/02/2026	18:44:55	20/02/2026	18:12:28	0.53	0.0022	134	93373	UNPLANNED	Vegetation	TREE CONTACT
532	INCD-31014-C	PLI011		PLI011	15/02/2026	19:25:46	19/02/2026	23:40:00	9.54	0.0066	585	1688329	UNPLANNED	Adverse weather	CONDUCTOR
533	INCD-30974-C	KEN011		KEN001	15/02/2026	19:35:54	15/02/2026	19:47:05	0.03	0.0026	458	5122	UNPLANNED	Adverse weather	CONDUCTOR
534	INCD-30974-C	KEN011		KEN002	15/02/2026	19:35:54	15/02/2026	19:47:05	0.01	0.0009	155	1733	UNPLANNED	Adverse weather	CONDUCTOR
535	INCD-30974-C	KEN011		KEN004	15/02/2026	19:35:54	15/02/2026	19:47:05	0.01	0.0010	179	2002	UNPLANNED	Adverse weather	CONDUCTOR
536	INCD-30974-C	KEN011		KEN005	15/02/2026	19:35:54	15/02/2026	19:47:05	0.04	0.0037	657	7347	UNPLANNED	Adverse weather	CONDUCTOR
537	INCD-30974-C	KEN011		KEN006	15/02/2026	19:35:54	15/02/2026	19:47:05	0.00	0.0004	75	839	UNPLANNED	Adverse weather	CONDUCTOR
538	INCD-30974-C	KEN011		KEN009	15/02/2026	19:35:54	15/02/2026	19:47:05	0.03	0.0024	419	4686	UNPLANNED	Adverse weather	CONDUCTOR
539	INCD-30974-C	KEN011		KEN010	15/02/2026	19:35:54	15/02/2026	19:47:05	0.00	0.0002	43	481	UNPLANNED	Adverse weather	CONDUCTOR
540	INCD-30974-C	KEN011		KEN012	15/02/2026	19:35:54	15/02/2026	19:47:05	0.03	0.0027	485	5424	UNPLANNED	Adverse weather	CONDUCTOR
541	INCD-900-J	TAW003		TAW003	15/02/2026	19:56:07	17/02/2026	22:52:15	0.56	0.0003	33	99469	UNPLANNED	Adverse weather	CONDUCTOR
542	INCD-31009-C	TRE008		TRE008	15/02/2026	19:58:13	18/02/2026	19:32:00	1.65	0.0023	231	292654	UNPLANNED	Vegetation	TREE CONTACT
543	INCD-31004-C	WAI006		WAI006	15/02/2026	20:30:00	21/02/2026	14:54:34	2.89	0.0188	1670	512152	UNPLANNED	Vegetation	TREE CONTACT
544	INCD-1716-J	MAI010		MAI010	15/02/2026	20:51:19	18/02/2026	13:20:00	0.76	0.0004	78	135323	UNPLANNED	Adverse weather	CONDUCTOR
545	INCD-31024-C	MEL004		MEL004	15/02/2026	20:53:00	17/02/2026	15:01:00	0.63	0.0095	701	111550	UNPLANNED	Defective equipment	CONDUCTOR
546	INCD-31026-C	JOH005		JOH005	15/02/2026	20:55:00	16/02/2026	19:26:00	2.72	0.0038	489	481155	UNPLANNED	Adverse weather	CONDUCTOR
547	INCD-31048-C	MAI010		MAI010	15/02/2026	21:15:00	19/02/2026	23:36:00	0.78	0.0008	75	138620	UNPLANNED	Vegetation	TREE FALLEN
548	INCD-903-J	KAR011		KAR011	15/02/2026	21:34:12	17/02/2026	15:50:00	0.15	0.0001	11	26551	UNPLANNED	Vegetation	TREE CONTACT
549	INCD-31056-C	PLI012		PLI012	15/02/2026	21:54:38	19/02/2026	10:35:00	1.66	0.0039	342	293052	UNPLANNED	Adverse weather	CONDUCTOR
550	INCD-904-J	JOH006		JOH006	15/02/2026	22:01:59	15/02/2026	23:23:16	0.84	0.0103	1820	147936	UNPLANNED	Adverse weather	OTHER
551	INCD-31061-C	HAY2842		HAY2842	15/02/2026	22:05:39	26/02/2026	15:27:00	2.02	0.0017	308	358195	UNPLANNED	Vegetation	TREE FALLEN
552	INCD-31073-C	HAY2822		HAY2822	15/02/2026	22:19:28	19/02/2026	20:05:00	2.71	0.0007	120	479929	UNPLANNED	Adverse weather	OVERHEAD CONTACT
553	INCD-31083-C	MEL004		MEL004	15/02/2026	22:26:40	18/02/2026	16:38:08	0.90	0.0008	82	159164	UNPLANNED	Adverse weather	CONDUCTOR
554	INCD-31098-C	PLI008		PLI008	15/02/2026	22:39:27	18/02/2026	18:22:00	0.44	0.0017	299	78257	UNPLANNED	Adverse weather	CONDUCTOR
555	INCD-905-J	KOR010		KOR010	15/02/2026	22:46:05	16/02/2026	19:07:00	3.17	0.0030	536	560216	UNPLANNED	Adverse weather	NO FAULT FOUND
556	INCD-31102-C	WAI007		WAI007	15/02/2026	22:59:42	16/02/2026	18:05:31	3.39	0.0049	866	599508	UNPLANNED	Adverse environment	TREE CONTACT
557	INCD-908-J	GRA003		GRA003	15/02/2026	23:06:34	18/02/2026	15:02:00	4.40	0.0060	1058	779059	UNPLANNED	Adverse weather	CONDUCTOR
558	INCD-907-J	JOH010		JOH010	15/02/2026	23:28:08	18/02/2026	11:35:00	2.71	0.0010	185	479988	UNPLANNED	Adverse weather	OVERHEAD CONTACT
559	INCD-910-J	PLI008		PLI008	15/02/2026	23:43:26	16/02/2026	15:06:00	1.52	0.0057	508	268999	UNPLANNED	Adverse weather	OTHER
560	INCD-909-J	WAI003		WAI003	15/02/2026	23:45:00	16/02/2026	08:30:00	2.94	0.0058	1033	520079	UNPLANNED	Adverse weather	NO FAULT FOUND
561	INCD-911-J	MEL010		MEL010	16/02/2026	00:18:21	17/02/2026	20:04:00	4.87	0.0054	951	862138	UNPLANNED	Adverse weather	CONDUCTOR
562	INCD-912-J	NAE002		NAE002	16/02/2026	00:50:12	17/02/2026	16:38:00	1.73	0.0058	1033	306220	UNPLANNED	Adverse weather	CONDUCTOR
563	INCD-913-J	EVA002		EVA002	16/02/2026	01:03:24	20/02/2026	10:56:00	0.12	0.0018	108	21957	UNPLANNED	Vegetation	TREE FALLEN
564	INCD-915-J	WAT005		WAT005	16/02/2026	01:07:00	16/02/2026	19:41:00	4.98	0.0097	1719	881517	UNPLANNED	Adverse weather	OTHER
565	INCD-916-J	NAE012		NAE012	16/02/2026	01:20:00	16/02/2026	13:30:00	2.08	0.0050	883	368699	UNPLANNED	Adverse weather	CONDUCTOR
566	INCD-914-J	HAY2702		HAY2702	16/02/2026	01:36:00	16/02/2026	10:02:00	0.91	0.0018	317	160402	UNPLANNED	Vegetation	TREE CONTACT
567	INCD-918-J	TAW013		TAW013	16/02/2026	02:21:21	16/02/2026	08:18:44	1.99	0.0056	986	352380	UNPLANNED	Adverse weather	NO FAULT FOUND
568	INCD-917-J	JOH010		JOH010	16/02/2026	02:25:54	16/02/2026	21:10:00	1.32	0.0046	806	234026	UNPLANNED	Adverse weather	OTHER
569	INCD-919-J	POR012		POR012	16/02/2026	04:11:59	18/02/2026	11:00:00	1.50	0.0110	1121	265411	UNPLANNED	Adverse weather	CONDUCTOR
570	INCD-920-J	SEA007		SEA007	16/02/2026	05:29:14	16/02/2026	15:10:00	0.64	0.0015	266	114047	UNPLANNED	Adverse weather	CONDUCTOR
571	INCD-922-J	TAW011		TAW011	16/02/2026	06:03:06	20/02/2026	12:09:00	1.91	0.0007	90	337652	UNPLANNED	Adverse weather	OTHER
572	INCD-921-J	HAY2822		HAY2822	16/02/2026	06:20:01	19/02/2026	14:52:00	3.87	0.0075	1335	685254	UNPLANNED	Adverse environment	TREE CONTACT
573	INCD-923-J	KAR003		KAR003	16/02/2026	07:39:05	17/02/2026	12:52:00	0.88	0.0013	228	155579	UNPLANNED	Adverse weather	CONDUCTOR
574	INCD-925-J	GRA009		GRA009	16/02/2026	07:45:37	16/02/2026	20:56:00	4.10	0.0085	1506	725222	UNPLANNED	Adverse weather	BINDER
575	INCD-924-J	MEL004		MEL004	16/02/2026	08:51:00	16/02/2026	16:19:00	0.06	0.0001	24	10752	UNPLANNED	Adverse weather	CONDUCTOR
576	INCD-1094-J	KOR004		KOR004	16/02/2026	08:53:00	16/02/2026	08:55:00	0.01	0.0044	785	1570	UNPLANNED	Adverse weather	CONDUCTOR
577	INCD-31402-C	WAT003		WAT003	16/02/2026	10:34:22	16/02/2026	15:13:00	0.72	0.0026	460	128171	UNPLANNED	Adverse environment	CONDUCTOR
578	INCD-1228-J	HAY2882		HAY2882	16/02/2026	10:50:55	16/02/2026	11:08:00	0.05	0.0028	491	8388	UNPLANNED	Vegetation	TREE FALLEN
579	INCD-2146-J	TRE012		TRE012	16/02/2026	14:22:00	19/02/2026	16:30:00	0.13	0.0000	5	22240	UNPLANNED	Adverse weather	CONDUCTOR
580	INCD-1534-J	KEN009		KEN009	16/02/2026	16:01:00	17/02/2026	17:25:00	0.02	0.0000	2	3048	UNPLANNED	Defective equipment	TO BE DETERMINED
581	INCD-1729-J	BRO008		BRO008	16/02/2026	17:57:00	18/02/2026	22:35:00	0.04	0.0000	2	6316	UNPLANNED	Adverse environment	TREE CONTACT
582	INCD-906-J	TRE003		TRE003	17/02/2026	12:09:00	17/02/2026	14:09:05	0.03	0.0001	13	5631	UNPLANNED	Adverse weather	OVERHEAD CONTACT
583	INCD-1919-J	TAW003		TAW003	18/02/2026	01:08:00	18/02/2026	02:23:20	0.05	0.0004	66	8283	UNPLANNED	Adverse weather	JUMPER
584	INCD-2014-J	WAI012		WAI012	18/02/2026	15:41:00	19/02/2026	14:10:00	0.03	0.0000	4	5396	UNPLANNED	Vegetation	TREE FALLEN
585	INCD-2039-J	TRE008		TRE008	18/02/2026	20:14:00	18/02/2026	20:40:00	0.00	0.0001	16	416	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
586	INCD-2038-J	KEN009		KEN009	18/02/2026	20:23:00	18/02/2026	22:48:00	0.00	0.0001	16	416	UNPLANNED	Other cause	EMERGENCY SHUTDOWN

Company Name	**Wellington Electricity**
For Year Ended	**31 March 2026**

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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587	INCD-2040-J	WAI013		WAI013	18/02/2026	20:51:00	18/02/2026	23:48:00	0.01	0.0000	5	885	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
588	INCD-2147-J	NAE002		NAE002	19/02/2026	16:33:08	20/02/2026	16:05:00	0.67	0.0172	1041	118387	UNPLANNED	Defective equipment	INSULATOR
589	INCD-2160-J	WAT005		WAT005	19/02/2026	17:59:34	19/02/2026	19:10:00	0.55	0.0140	2484	97068	UNPLANNED	Defective equipment	TO BE DETERMINED
590	INCD-2168-J	KOR010		KOR010	19/02/2026	19:06:00	19/02/2026	20:51:00	0.12	0.0012	206	21630	UNPLANNED	Defective equipment	CONNECTOR
591	INCD-32791-C	WAT003		WAT003	19/02/2026	20:08:00	19/02/2026	22:43:00	0.40	0.0026	459	71145	UNPLANNED	Defective equipment	TO BE DETERMINED
592	INCD-2247-J	MAI010		MAI010	20/02/2026	00:36:00	20/02/2026	02:08:00	0.08	0.0009	154	14168	UNPLANNED	Vegetation	TREE DEBRIS
593	INCD-2343-J	KOR004		KOR004	20/02/2026	14:28:00	20/02/2026	17:00:00	0.00	0.0000	4	608	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
594	INCD-269-H	KOR002		KOR002	21/02/2026	10:47:00	21/02/2026	11:36:00	0.00	0.0000	4	196	UNPLANNED	Unknown	CAUSE UNKNOWN
595	INCD-270-H	WAI006		WAI006	21/02/2026	14:54:00	21/02/2026	17:41:00	0.70	0.0094	1664	123517	UNPLANNED	Third party interference	OVERHEAD CONTACT
596	INCD-33308-C	NAE002		NAE002	26/02/2026	09:42:01	26/02/2026	20:49:00	0.37	0.0228	1041	65170	UNPLANNED	Defective equipment	INSULATOR
597	INCD-33404-C	TAW011		TAW011	26/02/2026	11:35:00	27/02/2026	15:23:00	0.10	0.0001	11	18348	UNPLANNED	Defective equipment	TRANSFORMER
598	INCD-33537-C	KOR002		KOR002	28/02/2026	12:23:00	1/03/2026	15:16:00	0.03	0.0000	3	4839	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
599	INCD-33613-C	HAY2722		HAY2722	1/03/2026	22:50:48	2/03/2026	00:23:00	0.28	0.0035	626	49089	UNPLANNED	Unknown	CAUSE UNKNOWN
600	INCD-33635-C	KOR004		KOR004	2/03/2026	08:41:00	2/03/2026	13:25:00	0.62	0.0078	1372	109210	UNPLANNED	Vegetation	TREE CONTACT
601	INCD-33754-C	TAW011		TAW011	3/03/2026	09:00:00	3/03/2026	14:00:00	0.06	0.0004	61	9833	PLANNED	Planned interruption	POLE REPLACEMENT
602	INCD-33750-C	TAW011		TAW011	3/03/2026	09:18:00	3/03/2026	17:17:00	0.04	0.0001	15	6915	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
603	INCD-33854-C	MEL003		MEL003	4/03/2026	10:52:10	4/03/2026	11:54:00	0.31	0.0074	1301	55121	UNPLANNED	Defective equipment	CABLE
604	INCD-33942-C	WAT006		WAT006	6/03/2026	08:00:00	6/03/2026	08:45:00	0.00	0.0000	5	225	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
605	INCD-33949-C	WAT013		WAT013	6/03/2026	09:39:00	6/03/2026	15:42:00	0.04	0.0001	21	7623	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
606	INCD-34064-C	HAY2842		HAY2842	9/03/2026	08:43:00	9/03/2026	08:49:00	0.00	0.0004	67	402	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
607	INCD-34066-C	KAI012		KAI012	9/03/2026	09:00:00	13/03/2026	16:37:00	0.00	0.0000	1	169	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
608	INCD-34135-C	TAW011		TAW011	9/03/2026	21:03:00	10/03/2026	13:45:00	0.03	0.0000	6	6012	UNPLANNED	Vegetation	TREE CONTACT
609	INCD-34147-C	BRO008		BRO008	10/03/2026	08:35:00	10/03/2026	16:10:00	0.01	0.0000	3	1365	PLANNED	Planned interruption	POLE REPLACEMENT
610	INCD-34172-C	KAI006		KAI006	10/03/2026	13:41:46	10/03/2026	16:40:00	0.01	0.0001	11	1127	UNPLANNED	Defective equipment	CONNECTOR
611	INCD-34204-C	BRO008		BRO008	11/03/2026	08:33:00	11/03/2026	14:55:00	0.01	0.0000	3	1146	PLANNED	Planned interruption	POLE REPLACEMENT
612	INCD-34294-C	PLI011		PLI011	13/03/2026	10:01:00	13/03/2026	12:29:00	0.01	0.0001	12	1776	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
613	INCD-34343-C	PLI011		PLI011	13/03/2026	23:11:00	14/03/2026	00:28:00	0.00	0.0000	2	154	UNPLANNED	Defective equipment	DROP OUT FUSE
614	INCD-34351-C	BRO011		BRO011	14/03/2026	08:10:00	14/03/2026	10:22:00	-	0.0000	0	0	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
615	INCD-34376-C	WAI012		WAI012	15/03/2026	09:34:00	15/03/2026	14:22:00	0.01	0.0000	7	2016	UNPLANNED	Third party interference	OVERHEAD CONTACT
616	INCD-34395-C	PLI011		PLI011	16/03/2026	09:00:00	16/03/2026	14:42:00	0.03	0.0001	17	5814	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
617	INCD-34398-C	PLI011		PLI011	16/03/2026	09:03:00	16/03/2026	14:40:00	0.04	0.0001	19	6403	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
618	INCD-34397-C	MEL004		MEL004	16/03/2026	09:05:00	16/03/2026	16:00:00	0.00	0.0000	1	415	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
619	INCD-34420-C	BRO006		BRO006	16/03/2026	13:13:26	16/03/2026	13:56:43	0.15	0.0034	601	26013	UNPLANNED	Third party interference	OVERHEAD CONTACT
620	INCD-34462-C	BRO003		BRO003	17/03/2026	10:00:00	17/03/2026	13:55:00	0.00	0.0000	2	470	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
621	INCD-34510-C	HAY2822		HAY2822	18/03/2026	09:12:00	18/03/2026	14:09:00	0.01	0.0000	7	2079	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
622	INCD-34513-C	MAI010		MAI010	18/03/2026	10:05:00	18/03/2026	16:33:00	0.00	0.0000	1	388	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
623	INCD-34523-C	PAL008		PAL008	18/03/2026	11:45:00	18/03/2026	12:28:00	0.02	0.0005	91	3913	UNPLANNED	Defective equipment	LV FAULT
624	INCD-34581-C	IRA002		IRA002	19/03/2026	09:28:00	19/03/2026	11:43:00	0.12	0.0009	158	21330	UNPLANNED	Defective equipment	LV CABLE
625	INCD-34562-C	WAT011		WAT011	19/03/2026	09:36:11	19/03/2026	13:17:00	0.26	0.0048	849	46204	UNPLANNED	Defective equipment	POTHEAD
626	INCD-34571-C	WAI007		WAI007	19/03/2026	10:35:00	19/03/2026	14:12:00	0.00	0.0000	3	651	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
627	INCD-34605-C	BRO003		BRO003	20/03/2026	01:23:00	20/03/2026	03:04:00	0.33	0.0061	1082	57573	UNPLANNED	Wildlife	POSSUM
628	INCD-34672-C	BRO003		BRO003	23/03/2026	08:00:00	23/03/2026	14:05:00	0.20	0.0005	96	35040	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
629	INCD-34673-C	HAY2822		HAY2822	23/03/2026	08:15:00	23/03/2026	17:01:00	0.23	0.0004	77	40617	PLANNED	Planned interruption	LINE RECONDUCTORING
630	INCD-34697-C	MEL004		MEL004	23/03/2026	14:39:00	23/03/2026	14:45:00	0.01	0.0018	312	1683	UNPLANNED	Other cause	EMERGENCY SHUTDOWN
631	INCD-34718-C	KOR004		KOR004	24/03/2026	09:00:00	24/03/2026	16:13:00	0.06	0.0001	26	11258	PLANNED	Planned interruption	POLE REPLACEMENT
632	INCD-34721-C	MAI010		MAI010	24/03/2026	09:38:00	24/03/2026	12:12:00	0.00	0.0000	1	154	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
633	INCD-34874-C	HAY2822		HAY2822	27/03/2026	08:35:00	27/03/2026	13:05:00	0.00	0.0000	3	810	UNPLANNED	Unknown	CAUSE UNKNOWN
634	INCD-34867-C	WAI007		WAI007	27/03/2026	09:21:00	27/03/2026	17:12:00	0.03	0.0001	10	4710	PLANNED	Planned interruption	INSTALLATION OF NEW EQUIPMENT
635	INCD-34906-C	MEL010		MEL010	29/03/2026	13:10:00	29/03/2026	19:08:00	0.13	0.0004	65	23270	PLANNED	Planned interruption	POLE REPLACEMENT
636	INCD-34921-C	TIT008		TIT008	30/03/2026	09:18:00	30/03/2026	17:18:00	0.00	0.0007	60	360	PLANNED	Planned interruption	EQUIPMENT MAINTENANCE
637	INCD-34925-C	BRO003		BRO003	30/03/2026	10:13:00	30/03/2026	12:51:00	0.00	0.0000	5	790	PLANNED	Planned interruption	POLE REPLACEMENT

638 *† Extend table as necessary to disclose information for all individual interruptions*

Company Name	Wellington Electricity Lines Limited
For Year Ended	31 March 2026

Schedule 14 Mandatory Explanatory Notes

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018. Clause references in this template are to that determination)

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f) and 2.5.2(1)(e).

2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.

3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

The 2026 return on investment (ROI) of 7.37% (vanilla WACC) is above the WACC estimate outlined in the cost of capital determination which is used to set the regulatory price path of 7.10% for the period 1 April 2025 to 31 March 2026.

The reason ROI was higher than WACC was mainly because of the inflationary revaluation adjustment (3.08%) to the regulatory asset base. The increase reflects higher than average actual inflation rates.

There were no reclassifications for the year.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-

6. a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3

7. information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

During the year WELL recovered line charge revenue of $185.6m was less than the target revenue of $188.6m due to actual volumes being lower than forecast.

WELL earned $1.0m for charges relating to new connections, upgrades, decommissioning, and temporary disconnections.

Operating expenses ($39.0m) were below allowances ($45.2m) for the year. Costs were lower than allowances due to transition to the new FSA provider, including work rescheduling for programmed maintenance expenditure.

Pass-through and recoverable costs were in line with forecast.

Depreciation ($34.0) was slightly higher than the prior year ($32.8m), due to a high inflationary revaluation adjustment to the regulatory asset base in the prior year.

Revaluations ($27.4m) were higher than the prior year ($21.4m) due to actual inflation rates increasing in the 2026 regulatory year (3.08% in 2026 versus 2.53% in 2025).

There were no reclassifications for the year.

Merger and acquisition expenses (3(iv) of Schedule 3)

8. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-

9. information on reclassified items in accordance with subclause 2.7.1(2)

   9.1 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure

There have been no mergers or acquisitions in the disclosure year.

There were no reclassifications for the year.

Value of the Regulatory Asset Base (Schedule 4)

10. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)
The value of the regulatory asset base has been determined by rolling forward the initial regulatory asset base with allowance made for additions, disposals, depreciation, asset allocation and revaluation in accordance with the Electricity Distribution Services Input Methodologies Determination 2012.

The regulatory asset base has increased from $893.2m as at 31 March 2025 to $971.1m as at 31 March 2026.

There were no reclassifications for the year.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

11. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-

    11.1 Income not included in regulatory profit / (loss) before tax but taxable;

    11.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;

    11.3 Income included in regulatory profit / (loss) before tax but not taxable;

    11.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences
Wellington Electricity Lines Limited (WELL) has recorded expenditure before tax that is not deductible of $667k. This includes non-deductible entertainment expenses, and non-deductible building depreciation on Initial Recognition Exemption "IRE" assets, in accordance with New Zealand tax legislation.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

12. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)
Other temporary differences of $342k include employee entitlements ($323k), tax effect of leases ($46.3k) and other accruals of (-$28k) not deductible in the current period in accordance with the New Zealand Tax Legislation.

Cost allocation (Schedule 5d)

13. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

Allocating routine and corrective maintenance expenses to unregulated pole services.

Routine and corrective maintenance is an unavoidable cost for the regulated business and is crucial to network integrity. WELL also derives unregulated revenue from some poles in the form of rental for space on the pole for fibre connections. WELL applies the Accounting-based allocation approach (ABAA) method to allocated costs to the unregulated portion of the business.

There are two types of costs relating to the unregulated pole services:

(1) Installation costs: Installation costs incurred by WELL are the largest costs incurred in relation to the unregulated pole services. These costs sit outside of the regulatory cost base and are excluded from the information disclosures.

(2) On-going pole maintenance: Pole maintenance is performed annually and is ad-hoc. This is driven by the needs of the regulated business and not the fibre services - therefore there is no causal allocator available for these costs in relation to the unregulated portion of income. We have therefore allocated a portion of these costs to the unregulated business using a proxy allocator of the surface area of the pole used to house fibre equipment.

Allocating business support expenses to non-regulated services

These costs are generic business support costs which WELL allocated based on the ABAA approach. Business support services support unregulated services of rental of pole space for fibre, other leased assets not included in the RAB, and loss rental rebates. Business support costs are allocated to these unregulated services using causal drivers. A causal driver has been selected because the activities to derive the revenue can be identified and the value associated to it can be calculated and separated from the regulated activities.

If the non-regulatory revenue streams did not exist, WELL would still incur the business support costs held in the regulatory business. Any business support costs directly relating to unregulated revenue have not been included in ID disclosures as a regulatory cost.

There were no reclassifications for the year.

Asset allocation (Schedule 5e)

14. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation

WELL applies the ABAA method to allocate pole assets between the regulated and non-regulated parts of the business for fibre connections. WELL is unable to identify a direct causal relationship between the pole RAB and the unregulated revenue because the fibre equipment which also uses the poles is an incidental and incremental service – if the fibre connections did not exist, the poles would still be needed to provide distribution services. WELL has therefore applied a proxy allocator for the allocation of RAB between attributable and not directly attributable. The proxy allocator used is surface area of the pole. Surface area represents the portion of the pole that external parties are leasing to attach fibre connections to. The surface area of a pole used to attach fibre equipment has been calculated to be 2.25% of a pole. This percentage is applied to the average number of poles with a fibre connection, in the regulatory year.

There were no reclassifications for the year. However the % of RAB to allocate poles has changed in this regulatory year as it was identified that the number of poles used in the allocation included poles which did not have any fibre connections on them. The value of RAB to allocate has therefore decreased compared to last year which can be seen in Schedule 5e & Schedule 5g.

Capital Expenditure for the Disclosure Year (Schedule 6a)

15. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include-

16. a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;

    16.1 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year

WELL has applied professional judgement in assessing whether a project or programme is deemed material. A project or programme is considered material where the required spend was at least $250k or more, projects with less than $250k spend, but with spend relating to a previously disclosed project, are also reported.

There were no reclassifications for the year.

Operational Expenditure for the Disclosure Year (Schedule 6b)

17. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-

18. Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;

19. Information on reclassified items in accordance with subclause 2.7.1(2);

20. Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

Asset replacement and renewal includes expenditure to replace or renew assets where the expenditure is not capitalised under NZ IFRS. This expenditure is of a maintenance nature. There was no material atypical expenditure included in operational expenditure in the disclosure year.

There were no reclassifications for the year.

Variance between forecast and actual expenditure (Schedule 7)

21. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

Expenditure on Assets:

Consumer Connection: Expenditure ($17.8m) was broadly in line with forecast ($18.1).

System Growth: Expenditure ($7.9m) was less than forecast ($17m) due to the timing of expenditure on multi-year projects.

Asset Replacement and Renewal: Expenditure ($45.0m) was more than forecast ($43.0m) due to increased capitalised maintenance work, including in response to storm events.

Asset Relocations: Expenditure ($0.7m) was less than forecast ($1.96m) million forecast. The relocation forecasts are based on historic spend because customer projects are not often known in advance.

Quality of Supply: Expenditure ($1.9m) was less than forecast ($2.9m) due to the timing of this year's expenditure programme.

Legislative and Regulatory: Expenditure ($1.5m) was less than forecast ($2.5m) due to the timing of expenditure on AUFLS.

Other Reliability: Expenditure ($0.4m) was less than forecast ($1.6m) due to the timing of this year's reliability improvement programme.

Expenditure on non-network Assets: Expenditure ($20.6m) was less than forecast ($25.1m) due to the timing of WELL's head office relocation, with the land being purchased in the previous year.

Operational Expenditure:

Service Interruptions and Emergencies: Expenditure ($4.8m) was in line with forecast ($4.8m).

Vegetation Management: Expenditure ($1.8m) was in line with forecast ($1.9m).

Routine and Corrective Maintenance and Inspection: Expenditure ($9.1m) was less than forecast ($11.1m) due to the timing of the transition to the new FSA.

Asset Replacement and Renewal: Expenditure ($2.2m) was higher than forecast ($1.7m) due to large storm events.

Systems Operations and Network Support: Expenditure ($7.9m) was less than forecast ($11.1m) due to change in service provision model (some previously outsourced services brought in-house).

Business support: Expenditure ($13.3m) was less than forecast ($14.5m) due to change in service provision model (some previously outsourced services brought in-house).

Information relating to revenues and quantities for the disclosure year

22. In the box below provide-

23. a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

    23.1 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

Actual line charge revenue of $185.6m was less than the target revenue of $188.6m due to the actual volumes being lower than forecast.

Network Reliability for the Disclosure Year (Schedule 10)

24. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

WELL's quality performance was below the quality limits for the first assessment period of the DPP – refer to our 2025-26 Annual Compliance Statement for further details which can be found at https://www.welectricity.co.nz/disclosures/price-quality-path-annual-compliance-statements.

The performance was a result of the continued refinements to WELL's quality improvement programme. At a high level, the quality improvement programme for the fifth assessment period included:

- Continued work on improving feeder performance by undertaking refurbishment projects on 11 kV feeders.
- Continued automation of the notified outage process.

WELL will continue to investigate ways to improve the reliability of the network. WELL's AMP provides an analysis of critical trends and an annual update to the reliability performance improvement programme (the AMP can be found at: https://www.welectricity.co.nz/disclosures/asset-management-plan).

WELL is considering applying for a customised price-quality path (CPP) in 2027. If WELL makes a CPP application, the application will include any proposed impacts on WELL's quality targets and limits.

Insurance cover

25. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-

26. The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;

26.1 In respect of any self-insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover

Because insurance cover is not available and/or not economically viable, WELL seeks to only insure 15% of its asset base. WELL has material damage (MD) and Business interruption (BI) insurance for key assets, including WELL's GXP assets, zone substations, some critical distribution substations and its office in Upper Hutt. WELL's MD and BI insurance is currently placed through international markets.

The balance of WELL's assets (85%) are uninsured because insurance cover is not available and/or not economically viable. WELL does not recover funds to hold as reserve provisions (ex-ante) under the building blocks approach to determining allowable revenues. Therefore WELL is not self-insured.

Amendments to previously disclosed information

27. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:

    27.1 a description of each error; and

28. for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information

There have been no amendments to previous disclosure information.

Company Name Wellington Electricity Lines Limited

For Year Ended 31 March 2026

Schedule 15 Voluntary Explanatory Notes

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This schedule enables EDBs to provide, should they wish to-

2. additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2;

3. information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.

4. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

5. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

The following notes regarding asset schedules are as follows:

Schedule 9a GIS data quality review during 2025 identified 3.1km of duplicated sub transmission line. This data error has been corrected, resulting in a reduction in sub transmission line quantity being reported in Schedule 9 compared to 2025.

Schedule 9c: Improved GIS tools have increased the accuracy of measurement of circuit length within 10km of coastline. This improvement has resulted in a reduction in reported coastal circuit length in Schedule 9c of 193km from that reported in 2025.

Schedule 9e (row 59): Previously, a combination of cyclic and Maximum Continuous Rating (MCR) ratings was used. The methodology has now been standardised to use the MCR ratings for transformers, based on the manufacturers' nameplate data.

Schedule 18 Certification For Year-End Disclosures

Clauses 2.9.2 and 2.9.5

We, Richard Pearson and Charles Tsai, being directors of Wellington Electricity Lines Limited certify that, having made all reasonable enquiry, to the best of our knowledge-

a. the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 - 2.3.18, 2.4.21, 2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A, and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and

b. the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Wellington Electricity Lines Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.

c. In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that-
   i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and
   ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.

Richard Pearson
Chairman

Charles Tsai
Director

26 August 2026

In Confidence

Deloitte.

INDEPENDENT ASSURANCE REPORT
TO THE DIRECTORS OF WELLINGTON ELECTRICITY LINES LIMITED AND THE COMMERCE COMMISSION

Report on the Disclosure Information prepared in accordance with the Electricity Distribution Information Disclosure Determination 2012 (and subsequent amendments)

We have undertaken a reasonable assurance engagement in respect of the compliance of Wellington Electricity Lines Limited (the 'Company') with the Electricity Distribution Information Disclosure Determination 2012 (and subsequent amendments) (the 'Information Disclosure Determination') for the disclosure year ended 31 March 2026, where we are required to opine on:

- whether the Company has complied, in all material respects with the Information Disclosure Determination, in preparing the information disclosed in Schedules 1 to 4, 5a to 5h, 6a and 6b, 7, the system average interruption duration index ('SAIDI') and system average interruption frequency index ('SAIFI') information disclosed in Schedules 10 and 10a and the explanatory notes in boxes 1 to 11 in Schedule 14 (the 'Disclosure Information'); and
- whether the Company's basis for valuation of related party transactions (the 'Related Party Transaction Information') has complied, in all material respects, in accordance with clauses 2.3.6, 2.3.8, 2.3.10, 2.3.11 and 2.3.12 of the Information Disclosure Determination, and clauses 2.2.11(1)(g),2.2.11(5) and 2.2.11(6) of the Electricity Distribution Services Input Methodologies Determination 2012 (and subsequent amendments) (the 'Input Methodologies Determination').

Opinion

In our opinion, in all material respects:

- as far as appears from an examination, the information used in the preparation of the Disclosure Information and the Related Party Transaction Information has been properly extracted from the Company's accounting and other records, sourced from the Company's financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information and the Related Party Transaction information have been kept by the Company;
- the Company has complied with the Information Disclosure Determination in preparing the Disclosure Information; and
- the Company's basis for the valuation of related party transactions complies with the Information Disclosure Determination and the Input Methodologies Determination.

Basis of Opinion

We have conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised): *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ('ISAE (NZ) 3000') and the Standard on Assurance Engagements 3100 (Revised): *Compliance Engagements* ('SAE 3100') issued by the New Zealand Auditing and Assurance Standards Board ('NZAuASB').

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Assurance Matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

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Key assurance matter	How our procedures addressed the key assurance matter
Capital expenditure and assets commissioned into the regulatory asset base ('RAB')	
The Company carries out many individual network system projects that can be either operational (network maintenance) or capital (asset replacement or network growth) in nature. In the current year, capital expenditure/ assets commissioned disclosed in Schedule 6A and Schedule 4 was $84.4m compared to network operational expenditure of $39.1m. Capital expenditure and assets commissioned into the RAB are a key assurance matter due to the significant judgement pertaining to the assessment of whether the capital expenditure and assets commissioned meet the definition under the Information Disclosure Determination.	We have: • Assessed whether the Company's capitalisation policy was in line with NZ IAS 16: *Property, plant and equipment,* NZ IAS 38: *Intangible assets* and NZ IFRS 16*: Leases*; • Assessed the design and implementation of controls over the application of the policy to expenditure incurred on network system projects; • Compared the average operating and capital expenditure ratios against the prior regulatory periods. Using this analysis we focused our testing procedures on those areas or periods which were not consistent with the trends in the wider population; and • Tested a sample of costs to invoice(s) or other supporting information to determine whether the expenditure was correctly classified as capital or operating expenditure.
Accuracy and completeness of the number and duration of electricity outages	
The Information Disclosure Determination defines certain quality measures in relation to the number and duration of interruptions, faults and cause of faults. These quality measures are expressed in the form of SAIDI and SAIFI values disclosed in Schedule 10. This is a key assurance matter because information on the frequency and duration of outages is an important measure about the reliability of electricity supply. The Company captures interruption automatically through the outage database ('SCADA') and by notification from the public. The information captured in SCADA is recorded in an outage listing, which is updated to reflect any manual adjustments. Manual switching sheets are maintained for all faults and include details of the class and duration of each outage. The Company's process is not wholly system integrated and manual adjustments are required. As a result, the completeness and accuracy of faults have been identified as a key assurance matter.	We have: • Obtained an understanding of the Company's methods of recording electricity outages and their duration; • Assessed the design and implementation of key controls related to the recording and review of outage data; • For unplanned outages, selecting a sample of faults recorded by SCADA and tracing the number of customers, duration, the class type and fault cause to the information recorded on the outage listing; • For planned outages, selecting a sample of faults recorded on the switching sheets and tracing the number of customers, number of minutes, the class type and fault cause to the information recorded by SCADA and recorded on the outage listing; and • Where a manual adjustment was required, for planned or unplanned, we obtained supporting information for the adjustment.

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Directors Responsibility

The Directors are responsible on behalf of the Company for the preparation of the Disclosure Information and Related Party Transaction Information in accordance with the Information Disclosure Determination and the Input Methodologies Determination.

The Directors of the Company are also responsible for the identification of risks that may threaten compliance with the Schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Our Independence and Quality Management

We have complied with the independence and other ethical requirements of the Professional and Ethical Standard 1: *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* ('PES 1') issued by the NZAuASB, which is founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Other than in our capacity as statutory auditor of the financial statements, the provision of other assurance services including the audit of regulatory disclosure statement, and the provision of taxation services, we have no relationship with or interests in the Company. These services have not impaired our independence as auditor.

Our firm applies Professional and Ethical Standard 3: *Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements,* which requires us to design, implement and operate a system of quality management including policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

Assurance Practitioner's Responsibility

Our responsibility in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) of the Information Disclosure Determination is to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the Disclosure Information and the Related Party Transaction Information has been properly extracted from the Company's accounting and other records, sourced from the Company's financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information and the Related Party Transaction information have been kept by the Company and if not, the records not so kept;
- the Company has complied, in all material respects, with the Information Disclosure Determination in preparing the Disclosure Information; and
- the Company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Information Disclosure Determination and clauses 2.2.11(1)(g),2.2.11(5) and 2.2.11(6) of the Input Methodologies Determination.

ISAE (NZ) 3000 and SAE 3100 requires that we plan and perform our procedures to obtain reasonable assurance that the Company has complied, in all material aspects, with the Information Disclosure Determination and the Input Methodologies Determination in relation to the preparation of the Disclosure Information and the Related Party Transaction Information.

An assurance engagement to report on the Company's compliance of the Disclosure Information and the Related Party Transaction Information in accordance with the Information Disclosure Determination and the Input Methodologies Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements of the Information Disclosure Determination and the Input Methodologies Determination. The procedures selected depend on our judgement, including the identification and assessment of risk of material non-compliance with the Information Disclosure Determination and the Input Methodologies Determination.

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Inherent Limitations

Because of the inherent limitations of an assurance engagement, together with the inherent limitations of any system of internal control, it is possible that fraud, error or non-compliance may occur and not be detected. As the procedures performed for this engagement are not performed continuously throughout the current disclosure year and the procedures performed in respect of the Company's compliance with the Information Disclosure Determination and the Input Methodologies Determination are undertaken on a test basis, our assurance engagement cannot be relied on to detect all instances where the Company may not have complied with the Information Disclosure Determination and the Input Methodologies Determination.

Further, a reasonable assurance engagement for the current disclosure year does not provide assurance on whether the Company's compliance with the Information Disclosure Determination and the Input Methodologies Determination will continue in the future.

Use of Report

Our assurance report ('our Report') has been prepared solely for the Directors of the Company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Information Disclosure Determination, for the purpose of establishing whether the compliance requirements have been met. We accept or assume no duty, responsibility, or liability to any party, other than you, in connection with our Report or this engagement, including without limitation, liability for negligence in relation to the opinion expressed in our Report.

Deloitte Limited

Wellington, New Zealand
26 August 2026